

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30 025 35562

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WIW

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Texaco Exploration & Production

3. Address of Operator

15 Smith Road - Midland, Texas 79705

4. Well Location

Unit Letter H : 2610 Feet From The North Line and 660 Feet From The East Line

Section 1 Township 18S Range 34E NMPM 1ea County

10. Date Spudded 06-22-01 11. Date T.D. Reached 06-30-01 12. Date Compl. (Ready to Prod.) 3981' 13. Elevations (DF & RKB, RT, GR, etc.) 3981' 14. Elev. Casinghead

15. Total Depth 4800' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4516-4712 Grayburg 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run DSLC-H 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1535'	12-1/4"	700 sx	
5-1/2"	15.5#	4813'	7-7/8"	950 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4411'	

26. Perforation record (interval, size, and number)
4712-4672, 4668-4640, 4630-4604, 4596-4592, 4576-4570, 4566-4558, 4554-4548, 4544-4532, 4528-4516 (Total 284 holes shot in 8 runs)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4516-4712 Acidized w/10,500 gals 15% HCL

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Water Injection Well Status (Producing or Shut-in) Producing

Date of Test 10-28-01 Hours Tested 24 hours Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 468 800#

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) WI Test Witnessed By

30. List Attachments
Notarized Deviations

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Skinner Printed Name Laura A. Skinner Title Reg. Specialist Date 02-11-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____ **1436**
T. Salt _____ **1571**
B. Salt _____
T. Yates _____ **2763**
T. 7 Rivers _____ **3110**
T. Queen _____ **3671**
T. Grayburg _____ **3984**
T. San Andres _____ **4279**
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1436	1571	135	Anhydrite				
1571	2673	1102	Salt				
2673	2763	90	Anhydrite/dolomite				
2763	3110	347	Sand/dolomite/anhydrite				
3110	3671	561	Dolomite/anhydrite				
3671	3984	313	Sand/anhydrite				
3984	4279	294	Dolomite				
4279	4800	521	Dolomite				

RE: VACUUM GRAYBURG SAN ANDRES UNIT NO. 235

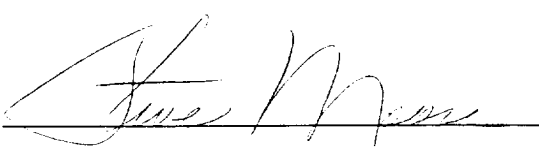


OPERATOR: TEXACO E & P, INC.
WELL/LEASE: V.G.S.A.U. #235
COUNTY: LEA

RIG 509

STATE OF NEW MEXICO
DEVIATION REPORT

202	1/2
500	1/2
937	1/2
1,345	3/4
1,550	1
1,835	1
2,085	1
2,426	1 1/4
2,804	2 3/4
2,898	2 1/4
2,991	1
3,300	1/2
3,676	1/2
4,120	1 1/2
4,518	3 1/2
4,800	3 1/2

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 26th day of July, 2001,
Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

