

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35563
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
4. Well Location Unit Letter F : 1390 feet from the North line and 2530 feet from the West line Section 1 Township 18S Range 34E NMPM County Lea		8. Well No. 249
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3991' GL		9. Pool name or Wildcat Vacuum Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Change Out Packer <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09-12-02 MIRU. ND well head & NU BOP. Release pkr. TOH w/2-7/8" duo-line tbq.
09-13-02 Pumped 25 bbls brine water to kill well. ND well head & NU BOP. Release 5-1/2" pkr and lay down 2-3/8" duo-line tbq. TIH w/new 5-1/2" nickel plated duo-line pkr & 2-3/8" tbq.
09-16-02 Pumped 20 bbls brine water to kill well. Circulated 100 bbls pkr fluid & set pkr. ND BOP. Test csg & pkr to 560 psi for 30 mins (good). Rig down. FINAL REPORT.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

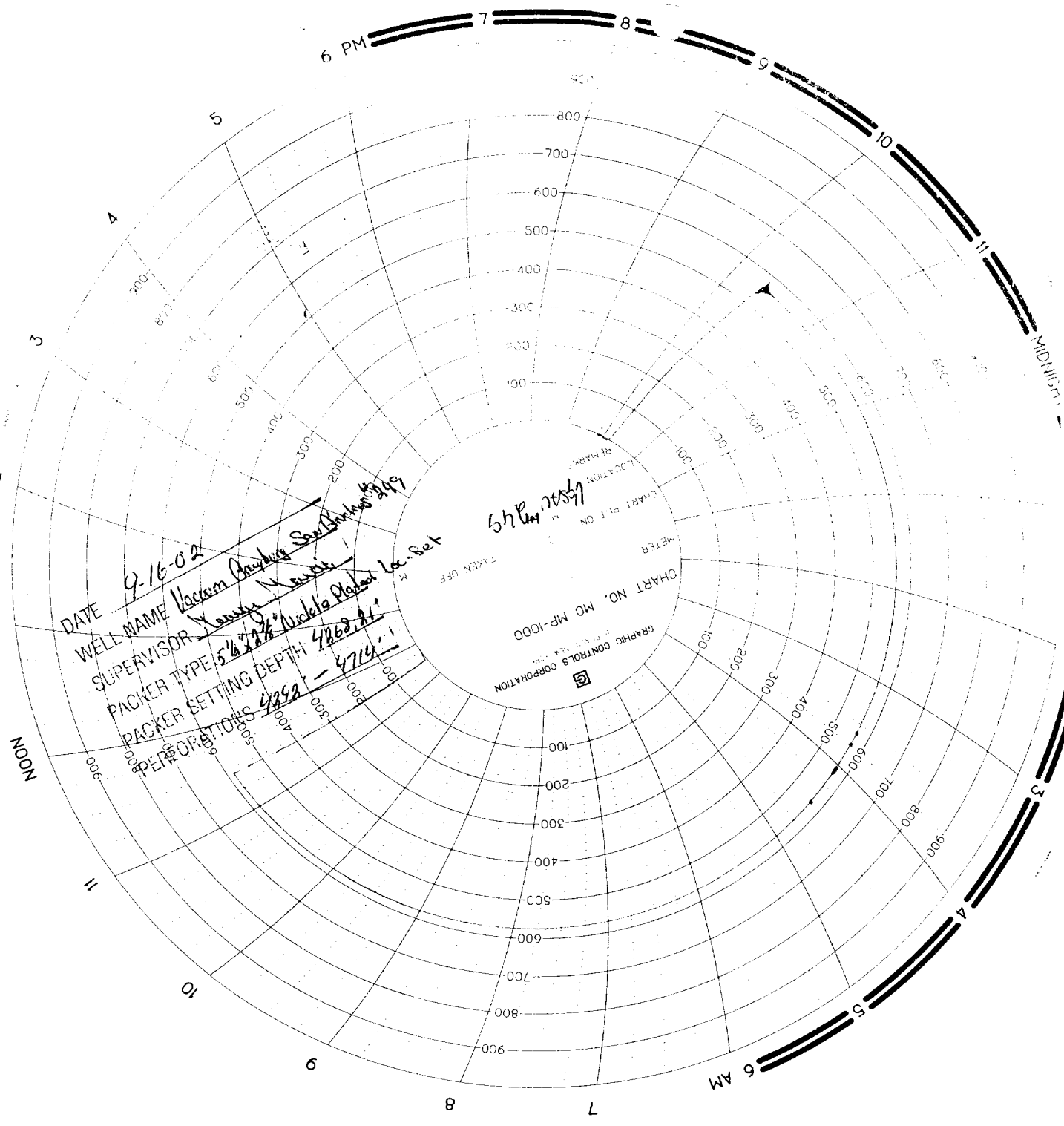
SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 10-04-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use) ORIGINAL SIGNED BY
GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER TITLE DATE OCT 14 2002

Conditions of approval, if any:



DATE

WELL NAME Vacuum Pumping Station

SUPERVISOR J. J. J. J.

PACKER TYPE 5 1/2" 2 1/2" Model 9

PACKER SETTING DEPTH 4268.81'

PERFORATIONS

64 P. 1054

CHART NO. MC MP-1000

GRAPHIC CONTROLS CORPORATION

TAKEN OFF

CHEVRON/TELCO
1/6 SAA # 249 9/16/02
5/2 1557 CSG. @ 4800'
PER 99 4272-4714'
PKR. @ 4268.21' FT.
KB = 14.00'
UNIT F, SEC 1, T18S, R34E