

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ELL API NO.

30-025-35563

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.

249

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL ☐ WELL GAS ☐ WELL OTHER ☐ WATER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter F : 1390 Feet From The NORTH Line and 2530 Feet From The WEST Line

Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPERATION ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

COMPLETION DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-02-01: MIRU. SPUD 11:00 PM 7-03-01. DRLG 40-205,608,948,1101,1525. 7-06-01: RAN 8 5/8" CSG: 24# K-55 STC 1481.48' TOTAL. FLOAT COLLAR @ 1482.68'. WASH TO BTM 50'. CMT W/450 SX CL C + 4% D20+2% S-1. TAIL IN W/250 SX CL C & 2% S-1. DISPL W/93 1/2 BBL. BUMP PLUG W/480 PSI @ 12:00/CI8RC 74 SX CMT TO SURF. WOC. 7-07-01: DRLG 1525,1531,1778,1810,1998,2371,2390,2495,2526,2588,2619, 2777,3027,3059,3367,3537,3552,3681,3686,3761,3990,4707,4800'. DRILLERS TD @ 4801.79'. NO DEPTH CORRECTION. RAN OPEN HOLE LOGGING SUITE. LOGGERS TD 4804'. HLE WAS CLN. 7-14-01: RAN 109 JTS 5 1/2" 15.5# K055 LT&C CSG. PUMP 20 BFW AHEAD OF CMT. CMT W/800 SX 35/65 POZ CL H CMT. TRTD W/6% D-20, 5% D-44, & 0.1 PPS D-130. TAIL IN W/150 SX 35/65 POZ CL H CMT. DISPL CMT W/113 BFW. 7-15-01: RELEASE RIG @ 1:00 PM.

7-24-01: MIRUSU. CIRC HLE @ 4762'. 7-25-01: TIH W/GR/CCL & LOG FR 4756-4000 CORRELATED TO OPEN HOLE CNL. PERF GRAYBURG SAN ANDRES FR 4492-4714. STARTED FLOWING AFTER PERF 4620-4644. PU 1 JT FOR TP, PKR, SN, & 138 JTS TBG. SET PKR @ 4408. TP @ 4440. TBG @ 4399. 7-26-01: TBG PRESS-400 PSI. STIM W/6000 GALS 15% HCL ACID, 3000 GALS GELLED 10 PPG BRINE WATER W/ADDITIVES & 3000 LBS RK SLT. OPEN BYPASS ON PKR & DISPL W/120 BBLs 10 PPG BRINE WTR. STILL FLOWING. REL PKR. TBG STILL FLOWING. SET PKR. 7-27-01: BULLHEADED 60 BBLs 10 PPG BRINE WTR DN TBG. 7-28-01: REL PKR & REVERSE CIRC 50 BBLs BRINE WTR. LD PKR & TAIL JOINT. TIH W/RBP & SET @ 4480. 7-29-01: WELL DEAD. PERF GRAYBURG SAN ANDRES. MADE 5 RUNS. RUN #1 4472-4474 & 4458-4466. RUN #2 4438-4450. RUN #3 4394-4440, & 4376-4382. RUN #4 4330-4440 & 4322-4324. RUN #5 4292-4302, 4308-4312 & 4316-4320. RUN #6 4447-4450. PU PKR & SN & SET PKR @ 4211. 7-31-01: ACIDIZE GRAYBURG SAN ANDRES W/4800 GALS 15% HCL, 2500 GALS GEL BW, 2000 LBS RK SLT. OPEN WELL TO FLOW TO FRAC TANK. 8-01-01: TBG PRESS 475 PSI. REM CHOKE. 8-02-01: FLOWING. 8-03-01: TIH W/3 STANDS TBG. REL RBP. NO FLOW. TIH W/TBG & PKR TO 4258. 8-04-01: PRESS TEST CSG SIDE & PKR W/RECORDING CHART FOR NMOC. (ATTACHED). RIG DOWN SU.

8-05-01: CLN LOCATION. REPAIR FENCE. PBTD @ 4762 SLM. PKR @ 4258. PKR PLUG STILL IN STRING. DID NOT PUMP OUT. WAIT ON INJECTION LINE & INJECTION PERMIT. 12-12-01: ON 24 HR OPT. INJ'G 115 BWPD @ 800 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 1/14/02

Telephone No. 915-688-4752

TYPE OR PRINT NAME J. Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

ORIGINAL SIGNED DATE

PAUL F. KAUTZ
PETROLEUM ENGINEER

FEB 05 2002

DeSoto/Nichols 12-93 ver 1.0

JCSN

TEXACO

DATE 8-3-01

WELL NAME Vacuum Spillway San Andres Unit #249

SUPERVISOR R. Brindle

PACKER TYPE Baker Locset

PACKER SETTING DEPTH 4257'

PERFORATIONS 4292-4714

START @ 540 PSI



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION _____

REMARKS _____

END @ 585

PRINTED IN U.S.A.