

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35563

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER INJECTION WELL

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UNIT

8. Well No.

249

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter F : 1390 Feet From The NORTH Line and 2530 Feet From The WEST Line

Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Date Spudded

7/3/01

11. Date T.D. Reached

7/13/01

12. Date Compl. (Ready to Prod.)

7/31/01

13. Elevations (DF & RKB, RT, GR, etc.)

3991'

14. Elev. Csghead

15. Total Depth

4800'

16. Plug Back T.D.

4762'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4292-4474, & 4492-4714 GRAYBURG SAN ANDRES

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1481.48'	12 1/4"	700	
5 1/2"	15.5#	4800'	7 7/8"	950	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4241'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4492-4714 (2 JSPF 120 DEG PHASED GUNS W/0.47" HLES

4292-4474 (2JSPF 120 DEG PHASING, 0.47" ENTRY HLE DIAMETER

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4492-4714

STIMULATE W/6000 GALS 15% HCL

4292-4474

ACIDIZE W/4800 GALS 15% HCL

28. PRODUCTION

Date First Production

10/11/01

Production Method (Flowing, gas lift, pumping - size and type pump)

WATER INJECTION

Well Status (Prod. or Shut-in)

PROD - *Inj*

Date of Test

12-12-01

Hours tested

24 HRS

Choke Size

Prod'n For

Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

115 @ 800 PSI

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

30. List Attachments DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE

1/14/02

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

915-688-4752

JE

K2