

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION	WELL API NO. 30-025-35570
2. Name of Operator Phillips Petroleum Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	6. State Oil & Gas Lease No. B-2118
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 2130 feet from the EAST line Section 24 Township 17-S Range 33-E NMPM County LEA	7. Lease Name or Unit Agreement Name: LEAMEX
8. Well No. 58	
9. Pool name or Wildcat MALJAMAR (GRAYBURG/SAN ANDRES)	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4104' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **PERFORATE & ACIDIZE GRAYBURG** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/28/01 MI RU BASIC ENERGY DDU #1252. NIPPLE UP BOP. PU CSG SCRAPER & GIH TO 4660'. CIRC WELL BORE CLEAN. COOH STANDING BACK IN DERRICK. SISD.

10/29/01 MI RU HALLIBURTON LOGGING. HOLD SAFETY MEETING. PERFORATE GRAYBURG (VIA JACK LOWDER) RUN STRIP LOG GR-OCL FROM 4655-4100'. RUN 4" GUNS @ 2 SFF. FLUID LEVEL @ 330' FROM SURFACE. ZONE 7; 4548-4553' 20 HOLES, ZONE 6; 4510-4518 32 HOLES* 4497-4504 28 HOLES. ZONE 5; 4490-4493 12 HOLES, & 4470-4484 56 HOLES, & 4443-4448 20 HOLES (ALL ZONE 5) ZONE 4; 4386-4392' 24 HOLES, ZONE 3; 4344-4352 32 HOLES. FLUID LEVEL @ 330'. RD HES. RU TBG TESTERS & PU RBP - RITS PKR, GIH. SET RBP @ 4574', SET PKR & TEST RBP TO 1000 PSI. RELEASE PKR & PULL UP TO 5433' SET PKR, RD TESTERS, & SHUT DOWN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L.M. Sanders* TITLE SUPERVISOR, REG./PRO. DATE 11/20/01

Type or print name L.M. SANDERS Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

JAN 15 2002

LEAMEX #58

10/30/01 MI RU HALLIBURTON, POOL. HEAT UP TREATING WATER, MIX, BLEND ACID, WATER & CHEMICALS. LAY LINES. ACIDIZE GRAYBURG PERFS w/15% NEFE HCL ACID, HOT WATER, AND DROP FRAC BALLS AS FOLLOWS: STAGE 1; PERFS 4548-4533', 500 GAL ACID MIX, DROP 30 BALL SEALERS. STAGE 2; PERFS 4470-4484', 4490-4493', 4497-4504'. RBP @ 4460', RTTS PKR @ 4460'. PUMPED 3200 GAL ACID MIX AND DROP 192 BALL SEALERS. STAGE 3; PERFS 4443-4448', RBP AT 4460', RTTS @ 4428, PUMP 500 GAL ACID MIX, DROP 30 BALL SEALERS. STAGE 4; PERFS 4386-4392', RBP @ 4410, RTTS @ 4370'. PUMP 600 GAL ACID MIX & DROP 36 BALL SEALERS. STAGE 5; PERFS 4344-4352', RBP @ 4374, RTTS PKR @ 4306'. PUMPED 800 GAL ACID MIX & DROP 48 BALL SEALERS. BLEED OFF TBG PRESS. MOVE RBP DOWN HOLE TO 4574', PKR @ 4568' SWINGING. CIRC WELL BORE AROUND w/90 BBLS WATER. RD HES. PULL PKR UP HOLE & SET @ 4306'. MI & SWAB; FLUID LEVEL @ SURFACE, SWAB BACK 28 BBLS TOTAL FLUID, HAD A SLIGHT SHOW OF OIL ON LAST SWAB RUN. SWAB TO PKR, VERY LITTLE FLUID ENTRY. SISD.

10/31/01 TBG PRESS 400 PSI, CSG PRESS 0 PSI: MADE SWAB RUN, FLUID LEVEL @ 3400' HAD 20% OIL CUT ON RUN. HAD A SLIGHT SHOW OF OIL ON RUN 2. SWAB TBG DRY. RELEASE PKR & GIH, TAG RBP. HAD TO WORK ON/OFF TOOL ONTO RBP (MANY BALL SEALERS). RELEASE RBP. COOH LAYING DOWN WORK STG & TREATING TOOLS. UNLOAD, TALLY, NEW 2 3/8 IPC TK-70 TBG. PU INJ PKR & GIH w/INJ TBG. RAN 135 Jts. TBG, ON/OFF TOOL, MODEL G-6 PKR w/RE-ENTRY GUIDE. BTM OF PKR AT 4286'. NIPPLE DOWN BOP. RU POOL PUMP TRUCK, PUMP 90 BBLS PKR FLUID DOWN BACK SIDE. SET INJ PKR @ 4286' IN 10 PTS COMPRESSION. TIGHTEN UP TOP FLANGE & PRESS UP ON CSG TO 500 PSI, HOLD PRESS FOR 30 MIN. NO LEAKS. RD POOL PUMP TRUCK. RIG DOWN BASIC ENERGY DDU. WELL READY FOR INJ. DROP FROM REPORT.

*** CHART ATTACHED 10/31/01, TO PACKER INSTALLATION PLAN.**