Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French, Hobbs, NM 88240 District II

State of New Mexico Ene. __, Minerals and Natural Resources

Form C-105

OIL CONSERVATION DIVISION

Revised March 25, 1999 WELL API NO.

30-025-35570

811 South First, Artesi District III					040 South			.01011		5.	Indicate STA		Of Lea		 _	
1000 Rio Brazos Rd., a District IV	Aztec, NN	A 87410		Sar	ita Fe, NI	M 87	505			6	State O					
2040 South Pacheco, S	Santa Fe, 1	NM 87505								1	3-2118	n a v	Jas Lua	SC INU	•	
WELL CON	MPLET	ION OF	REC	OMPLE	TION RE	POR1	[ANI	LOG								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER X WATER INJECTION								7.	7. Lease Name or Unit Agreement Name							
	_	GAS WELI	LШ	DRY	OTHER.	X WAT	ER IN	JECTION	<u> </u>		RAMEX					
b. Type of Completic			DIT	с — .	MEC -											
NEW WOR	ir 🗀 I	DEEPEN	BAC	ĸ∐ i	OIFF. RESVR. []	OTHER										
2. Name of Operator	_	_								8.	Well No.					
Phillips Pet 3. Address of Operato		Company	-					_			8					
'		 03									Pool name					
4001 Penbroo	k stre	et, Udes	sa, T	x 79762		 -			_	M	ALJAMAI	R (GE	AYBURG	/SAN	ANDRES)	
I Init I atto-	0	660	Б.,	. m	COTT											
Onit Letter_		: <u> </u>	_ Feet	From The _	S00	IH	Li	ne and _		2130	Feet	From 7	Γhe	<u>E</u>	IST Li	ne
Section 24				nship 17- 5			33-E	<u> </u>		NMPN	1		LEA		County	
10. Date Spudded		T.D. Reach	ed		Compl. (Ready	to Prod.))				RKB, RT,			. Elev	. Casinghead	
06/26/01 15. Total Depth		/06/01	1.70		4/01						18' KB/		' DF			
4722 1		16. Plug Ba 4666'			17. If Multipl Many Zon	e Compl nes?	. How		Interval led By		Rotary T	Fools	C	able To	ools	
19. Producing Interval	(s), of this	s completion	- Top, I	Bottom, Nan	ne			<u> </u>				20. W	/as Direct	ional S	urvey Made	
GRAYBURG												ı	1 0		·	
21. Type Electric and	_	•								72	22. Was Well Cored					
SD/DSN/SG, DLI 23.	/MSFL/				CODD (D		11 .	,			YES	, 445	0-4540	', 4	542-4632'	
CASING SIZE	T w	EIGHT LB			CORD (R TH SET	T-			et in		ENTING	DECO		T	/OI D III D I I I I	
8-5/8"		24#, J-55		1510'		HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PUL 500SX PBCZ + 270SX PREM+					MOUNT PULLI	<u>ED</u>	
5-1/2"			5	4718										┼		
	2" 15.5#, J-55 4718' 7-7/8" 800 SX FILLER ONE + 250 SX PREMIUM PLUS						1-									
						 			250	J SA P	KEMLUM	PLIUS	<u> </u>	+-	-	_
									 					╁╌		
24.			LINE	R RECO	RD				1 2	25.	TU	BING	RECO	RD.		
SIZE	TOP		BOTTO	OM	SACKS CE	MENT	SCRE	EN		SIZE			PTH SET		PACKER SE	
									_	2-3/8	111	4:	280.59		4286.29	
26 7 6							Ļ							,		
26. Perforation record	(interval,	size, and nu	mber)								TURE, C					
4 spf								TH INTE							IAL USED	
4344-52',4386-92',4443-48',4470-84',							Acid w/5600 Gals. 15% NEFE HCl									
4490-93',4497-	504',4	510-18', ———	4548-	53 ' 							-	_	-	-		
28.					<u>PRODU</u>											_
Date First Production Production Method (Flowing N.A.					g, gas lift, pumping - Size and type pump)									or Shut-in)		
Date of Test	Hours	Tested	TC	oke Size	Prod'n For		Oil Di-			VOE			hut-In			
		rested		ioke Size	Test Perio		Oil - Bb)ı. 	Gas -	- MCF	Wat	ter - Bb	ol.	Gas -	Oil Ratio	
Flow Tubing Press.	Casin			lculated 24- our Rate	Oil - Bbl.		Gas - MCF		1 7	Water - 1	Bbl.	Oi	Oil Gravity - API -(Corr.)		(Corr.)	
			l no	ou Rate											,	
29. Disposition of Gas	(Sold, us	ed for fuel,	vented, e	tc.)							Test V	Vitness	ed By			_
															\$	
30. List Attachments									_							
31. I hereby certify th	at the in	formation .	shown o	on both sid	es of this for	m is true	e and c	omplete	to the	best of	my know	vledge	and heli	ef		
										-3		_		•		
Signature////	tid	Wal	fn:	KM3	Printed Name	L.	M. S	ANDERS	· 	Title	SUPV.	., RE	G./PRO	R. _{Da}	ite 11/20/0)1
-		4	/	915/36	1-1667											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

	2	outneastern	New Mexico			Normeasterr	I New Mexico			
T. Anhy			T. Canyon	T. Ojo A	lamo 🚤		T. Penn. "B"			
T. Salt				T. Kirtla	nd-Fruit	and ———	- T. Penn. "C" —————			
B. Salt			T. Atoka				T. Penn. "D" —			
T. Yates2800'			. T. Miss							
T. 7 Rivers			. T. Devonian	T. Mene	fee		T. Madison			
T. Queen3788*			T. Silurian	T. Point	Lookout		T. Elbert			
T. Grayburg 4188				T. Manc	os —		T. McCracken			
T. San Andres 4604'			T. Simpson				T. Ignacio Otzte			
T. Glorieta				Base Greenhorn			T. Granite			
			. T. Ellenburger	T. Dakota			T			
T. Blineb	ory		T. Gr. Wash				T			
							T			
				T. Entrada			T			
			T	T. Wing	ate		T			
T. Wolfc	amp		T	T. Chinl	e		T			
T. Penn	·····		T	T. Perma	ain		T			
T. Cisco	(Bough C	")	Т	T. Penn "A"			T			
	. 2	/					OIL OR GAS			
							SANDS OR ZONES			
No. 1. fro	om		to	No 3		to				
			to				to			
- · · · · · · · · · · · · · · · · · · ·					O C A N	ne				
	_			NT WATE	Y SAN	บอ				
Include of	data on rat	e of water int	ow and elevation to which wate	r rose in noie.		C4				
No. 1, fro	om		to			ieei				
No. 2, fr	om		to			feet				
No. 3. from										
		1	THOLOGY RECOF	RD (Attach	additio	onal sheet if i	necessary)			
		Thickness				Thickness				
From	То	in Feet	Lithology	From	То	in Feet	Lithology			
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