

omit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35570
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2118
7. Lease Name or Unit Agreement Name: LEAMEX
8. Well No. 58
9. Pool name or Wildcat MALJAMAR (GRAYBURG/SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>2130</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4104' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/01 = MIRU PATTERSON-UTI DRLG RIG # 495. SPUD IN & DRILL TO 247'. WL SURVEY @ 205'-1 Deg. DRLG 247'-353'. REPAIR ROTARY CHAIN. DRLG 353'-738'. WLS @ 697'-1.25 Deg. DRLG 738'-979'. WLS @ 938'-1 Deg. DRLG 979'-1060'. DRLG 12.25" HOLE. RPM 100/WOB 40,000#. PUMP #1 108 SPM @ 800#. DIESEL ON HAND 1827. DIESEL USED 385.

6/27/01 = DRLG 1060' - 1468'. WLS @ 1427-1 Deg. DRLG 1468'-1511'. PUMP SWEEP & CIRC. DROP SURVEY TOOL - (1498'-1 Deg.) & TOOH-TIGHT SPOT 1300'-1370'. RU R&S LAY DOWN MACHINE. LD 8" DRILL COLLARS. RUN 34 Jts 8.875", 24#, ST&C, J55 TO 1510'. CIRC TO RUN CMT. RU HALLIBURTON & CMT w/500 SX LEAD PBCZ + 1/4# FLOCELE 12.8/ 1.88/ 10.26. TAIL w/270 SX P + 1% CACL 14.8/ 1.32/ 6.3. DISPL w/93 BBLS FW. RD @ 02:45. WOC.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Sanders TITLE SUPV. REGULATION/PRORATION DATE 7/9/01

Type or print name L.M. SANDERS

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY Paul Kautz TITLE Geologist DATE JUL 25 2001

Conditions of approval, if any:

LEAMEX #58 CONTINUED

6/28/01 = WOC. CUT OFF CONDUCTOR & ROUGH CUT 8 5/8" CSG. WELD ON HEAD & TEST TO 3000#. NU BOP. TEST BOP TO 3000#, HYDRILL TO 1500#, ALL LINES & CHOKE MANIFOLD TO 3000#, KELLY & FLOOR VALVES TO 3000#. TESTED ALL w/ 250# FOR LOW PRESSURE. TIH w/ BIT #2 TAG CMT @ 1463'. DRILL PLUG & CMT. DRILL FORMATION 1511'-1521'. FIT TO 300#-13.8# EMW. DRLG 1521'-1620'.

6/29/01 = DRLG 1620'-2006'. SERVICE RIG. WLS @ 1964'-1 1/4 Deg. DRLG 2006'-2471'. WLS @ 2461'-2 Deg. DRLG 2471'-2995'. WLS @ 2954'-3 Deg. DRLG 2995'-3000'. DIESEL RECEIVED 2500 GAL, DIESEL ON HAND 2686 GALS, DIESEL USED 643 GALS.

6/30/01 = DRLG 3000'-3181'. WLS @ 3139'-1 Deg. DRLG 3181'-3425'. WLS @ 3384'-3/4 Deg. DRLG 3425'-3490'.

7/1/01 = DRLG 3490'-3519'. SERVICE RIG. DRLG 3519'-3922'. WLS @ 3880'-3/4 Deg. DRLG 3922'-4015'. INSTALL ROTATING HEAD, BEARING ASSEMBLY & RUBBER. DRLG 4015'-4039'. DIESEL ON HAND 1854 GALS, DIESEL USED 358 GALS.

7/2/01 = DRLG 4039'-4450'. CIRC & COND MUD (WL 8.8). WORK PIPE & FAN BTM TO CATCH JUNK. DROP SURVEY & TOH w/ BIT #2.

7/3/01 = FINISH TOH w/ BIT #2. RIG REPAIR (REPACK SWIVEL). PU CORE ASSEMBLY & ORIENT TOOLS. TIH w/ CORE #1. WASH TO BTM (NO FILL). PICK UP OFF BOTTOM. SWIVEL LEAKING. RIG REPAIR (SWIVEL LEAKING DUE TO WORN HOUSING. SHIMMED & REPACKED). WASH TO BOTTOM. CUTTING CORE #1 4450'-4527', AVG 6.5 FPH.

7/4/01 = FINISHED CUTTING CORE 4527'-4540'. TOH w/ CORE #1. BROKE DOWN CORE BARRELL ASSEMBLY & FOUND WHEN PULLING OUT THE INNER ALUMINUM BBL, THE CORE HAD DROPPED TO THE OUTER BBLs DUE TO SHOE FAILURE ON INNER BBL. THE TOP 23 FT (4450'-4475') CAUGHT IN THE ALUMINUM BBLs & WAS LAID DOWN IN THE SLEEVE, CUT IN 5 FT SECTIONS & LOADED OUT. WAIT ON TONGS NECESSARY TO LD THE CORE IN THE OUTER BBL CONVENTIONALLY. LD THE REMAING CORE #1 4473'-4450' (67'). CUT TOTAL OF 90' (4450'-4540'). RECOVERED TOTAL OF 90'. FOUND DRL COLLAR SLIPS MISSING 4 SLIP SEGMENTS-COULD NOT FIND SEGMENTS ON SURFACE. TIH w/ BIT #4 (MILL TOOTH) & JUNK BASKET TO MAKE A JUNK RUN. TAGGED @ 4540'. CIRCULATE & WORK BIT, DRILLED 2' & BIT STOPPED. TOH w/ BIT #4 & JUNK BASKET. LD BIT & JUNK BASKET (NOTHING RECOVERED IN JB). BIT APPEARED TO BE ON JUNK INNER ROWS FLATENED. WAIT ON FISHERMAN w/ MAGNET.

7/5/01 = TIH w/ MAGNET TO CHECK FOR JUNK. CIRC & WORK MAGNET. TOH w/ MAGNET (NO RECOVERY). PU CORE BBL #2. TIH w/ CORE BBL #2. ORIENT TOOL. CUT CORE 4542'-4632'(90'). TOH w/ CORE #2. LD CORE #2. ESTIMATED RECOVERY 85'.

7/6/01 = CUT CORE & LOAD OUT. LD & LOAD OUT CORE BBL. TIH w/ BIT RR # 2. WASH & REAM 90' TO BTM. DRLG 4632'-4687'. TRIP FOR HOLE IN DP, TOP OF 15 STAND 1' UP FROM PIN. DRLG 4687'-4722'. LOST 100# PUMP PRESS. PUMP SOFTLINE FOR HOLE IN DP. CUT PLANNED TD SHORT 28'. PUMP SWEEP & CIRC BOTTOM UP. CHAIN OUT OF HOLE (HOLE IN 38TH STAND, THE STAND ABOVE DRILL COLLARS IN BOX IN SLIP AREA). RU HLS. LOG RUN #1 (GR/ MSFL/ DLL/ LSS). LOGGER TD 4716'.

7/7/01 = LOG RUN #2 CSG-SDL/ DSN-GR & LOG RUN #3 SFT'S. RU DN HLS. TIH TO LD DRL STG. CIRCULATE TO RUN CSG. *** **SWITCH TO COMPLETION REPORT** ***. RU R&S LAYDOWN MACHINE & LD DRILL STRING. RU R&S CSG CREW & RUN 98 Jts 5.5", 15.50#, J-55, LT&C TO 4718'. FC @ 4666' & SET.

7/8/01 = CIRCULATE & RU HALLIBURTON CEMENTERS & RD LAY DOWN MACHINE & CSG CREW. CEMENT LEAD w/ 900 SX FILLER ONE + .25# SX FLOCELE + 4% CFR-3 PUMPED @ 11.9#/ 2.51/ 14.93. TAILED w/ 270 SX PREMIUM PLUS + .25% D-AIR 1 + .5% LAP-1 GAL/SX + 1.5# SX SALT MIXED @ 14.8#/ 1.35/ 3.87. DISPLACED w/ 110 BBLs FW PD @ 08:30. CIRCULATED 180 SX TO PIT. FLOAT HEAD. ND BOP SET SLIPS w/ 5800#. CUT OFF 5.5" CSG. INSTALL 7 1/16" X 5000 TBG HEAD & TEST TO 2000#. JET & CLEAN PITS. RELEASED RIG @ 13:30. RD MO.

RECEIVED
HOBBS
OCC
JUL 20 2001