

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>	WELL API NO. 30-025-35571
2. Name of Operator Phillips Petroleum Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	6. State Oil & Gas Lease No. B-2118
4. Well Location Unit Letter M : 760 feet from the South line and 700 feet from the West line Section 24 Township 17-S Range 33-E NMPM County LEA	7. Lease Name or Unit Agreement Name: LEAMEX
8. Well No. 59	
9. Pool name or Wildcat Maljamar (Grayburg/San Andres)	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☒ ACIDIZE GRAYBURG WATER INJECTION WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09/10/02 LAY LN F/WH T/FRAC TK OPEN WELL T/BLOW BK T/FRAC TK TP 1650 PSI CP 0 PSI LEFT FLOWING T/TK
09/11/02 FLOWING BK INTO FRAC TK TOTAL 58 BBL
09/12/02 CONTINUE FLOWING BK TOTAL BEFORE ACID JOB 110 BBL TP 450 MIRU HES PERFORM ACID JOB GRAYBURG
PERFS 4320-4549 @ 4-5 BPM DROP 255 BIOBALLS BALLSEALERS SPACED EVENLY THRU MID 6000 GAL TRIMT
3100 PSI AVG PRESS 3315 MAX 2910 MIN 3.9 BPM AVG RATE 4.18 MAX 3.7 MIN ISIP 2424 5 MIN 2238 10
MIN 2178 15 MIN 2132 RD HES START FLOWING BK INTO FRAC TK T/RECOVER LOAD 331 BBL T/REC
09/13/02 FLOW BK T/REC LOAD 108 BBL BACK
09/14/02 FLOW BK T/REC LD 46 BBL TOT REC 154 BBL AFTER ACID JOB
09/15/02 FLOW BK 20 BBL OVERNITE TOTAL 174 BBL
09/16/02 FLOW BK 10 BBL TOTAL 184 BBL CONN WH PUT WELL BK ON INJECTION
LAST REPORT - DROP F/DIMS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRODUCTION DATE 09/16/02

Type or print name L. M. SANDERS Telephone No. 915/368-1488

(This space for ORIGINAL SIGNED BY
GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 18 2002

Conditions of approval, if any: