

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u>	WELL API NO. 30-025-35571
2. Name of Operator Phillips Petroleum Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	6. State Oil & Gas Lease No. B-2118
4. Well Location Unit Letter <u>M</u> : <u>760</u> feet from the <u>South</u> line and <u>700</u> feet from the <u>West</u> line Section <u>24</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name: LEAMEX
8. Well No. 59	
9. Pool name or Wildcat Maljamar (Grayburg/San Andres)	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ACIDIZE GRAYBURG PERFS & SWAB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/21/01 MI RU BASIC ENERGY DDU.

10/22/01 NIPPLE UP B.O.P. PU & TALLY CSG SCRAPER & WORK STG IN HOLE. SCRAPER RAN TO 4583'. CIRC WELL BORE CLEAN. COOH w/SCRAPER. SISD.

10/23/01 MI RU HALLIBURTON ELECT LINE. NU LUBRICATOR & PACK OFF. GIH w/GR-OCL & PULL STRIP LOG FROM 4690'-4100'. FLUID LEVEL AT 330' FROM SURFACE. PERFORATE GRAYBURG ZONES w/4 SPF. AS FOLLOWS: RUN 1 ZONE 7; 4547'-4529' 8 HOLES, 4538'-4542' 16 HOLES, ZONE 6 4502'-4507' 20 HOLES. RUN 2 ZONE 6; 4488'-4494' 24 HOLES, 4475'-4481' 24 HOLES, ZONE 5; 4465'-4468' 12 HOLES. RUN 3 ZONE 5; 4450'-4455' 20 HOLES, 4423'-4428' 20 HOLES. RUN 4 ZONE 4; 4362'-4369' (CORRECTED TO 4363'-4370') 28 HOLES, ZONE 3; 4320'-4328' 32 HOLES. FLUID LEVEL AT 330' THRU OUT JOB. RD HES. RU TBG TESTERS & TEST TBG TO 4000 PSI. RBP SET AT 4573', SET PKR & TEST RBP TO 1000 PSI, PULL UP & SET PKR AT 4522' 144 JTS IN. SISD.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supv., Regulation/Proration DATE 11/03/01
915/368-1667

Type or print name L.M. Sanders

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

LEAMEX #59

CONTINUED

10/24/01 MI RU EQUIPMENT TO ACIDIZE GRAYBURG PERFS. RU HALLIBURTON. ACIDIZE GRAYBURG PERF WITH 15% NEFE HCL ACID. STAGE 1; PERFS 4538'-4549', RBP @ 4573'. PUMP 600 GAL ACID DROP 36 BALLS. STAGE 2; PERFS 4450'-4507', RBP SET @ 4522'. PUMPING 2500 GAL ACID DROPPING 150 BALLS.. STAGE 3; PERFS 4423'-4507', RTTS PKR @ 4345'. PUMPING 500 GAL ACID. STAGE 4; PERFS 4362'-4364'. RBP @ 4385'. SPOT ACID TO EOT & SET PKR AT 4345'. STAGE 5; PERFS 4320'-4328', RBP SET AT 4344'. SPOT ACID TO EOT, SET PKR AT 4231'. PUMP 800 GAL ACID. COME UP AND SETPKR AT 4271'. SHUT WELL IN. RD HALLIBURTON. RU AND SWAB, FLUID AT SURFACE, SWAB BACK 25 BBLS ALL WATER, PULLING FORM PKR, WELL DRY, SISD.

10/25/01 TBG PRESS 50 PSI, CSG PRESS 0. MAKE SWAB RUN, FLUID AT 3500', 20% OIL CUT. SWAB FROM PKR. RELEASE PKR, GIH CATCH RBP & RELEASE. COOH LAYING DOWN WORK STG & TOOLS. PU & GIH w/INJ PKR & 134 Jts IPC TK-70 TBG. RAN ; 4528.08' OF 2-3/8 IPC TK-70 TBG, 2-3/8 ON/OFF TOOL w/1.78 F PROFILE, AT 4260.05', 5-1/2 x 2-3/8 G-6 INJ PKR AT 4263.78', 2-3/8 RE-ENTRY GUIDE AT 4264.19'. (ALL PKR COMPONENTS HAVE BEEN NICKEL COATED, IN-OUT). CIRC 100 BBLS PKR FLUID MIX, AROUND. NUPPLE DOWN BOP. SET INJ PKR, IN 12,000# COMPRESSION. EOT AT 4264.19'. NIPPLE UP WELL HEAD ASSEY. PRESS UP ON CSG TO 500 PSI. HOLD PRESS FOR 30 MIN, NO LEAK OFF. RIG DOWN BASIC ENERGY DDU. DROP FROM REPORT. JOB DONE.

