Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-35571 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X FEE \square Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2118 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) **LEAMEX** 1. Type of Well: Oil Well Gas Well Other Water Injection 2. Name of Operator 8. Well No. Phillips Petroleum Company 59 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 Maljamar (Grayburg/Şan Andres) 4. Well Location 760 Unit Letter feet from the South 700 line and West feet from the line Section 24 Township 17-S Range **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND X **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 7/16/01 PU CORING ASSEMBLY. TIH w/CORING ASSEMBLY #1. CIRCULATE. CORING 4435-4489. 7/17/01 CORING 4489-4520. CIRCULATE & CONDITION WELLBORE. TOH w/CORE #1. TIGHT SPOT @ 2300'. BREAK CORE ASSEMBLY #1 & LD RECOVERY. FULL RECOVERY (85'). BEARING ASSEMBLY LOCKED UP, SCRIBE LINE ON CORE INDICATED THAT THE CORE HAD TURNED INSIDE THE INNER SLEEVE. LD STEEL INNER SLEEVE, P/U ALUMINUM INNER SLEEVE. REPLACE BEARING ASSEMBLY. ORIENT TOOLS. 7/18/01 TIH w/CORE ASSEMBLY #2. CIRCULATE & WASH TO BOTTOM. CORING 4520-4597. TOH w/CORE #2. CORE & CUT. LD & LOAD OUT CORING TOOLS. TIH w/BIT #5 RUN #2. KEY SEAT WIPER @ 2137'. WASH & REAM 90'. WORKING KEY SEAT WIPER. DRLG 4597'-4602'. *** CONTINUED ON BACK *** I hereby certify that the information above is true and complete to the best of my knowledge and belief. w: K.M.S. TITLE Supv., Regulation/Proration __DATE_ 8/16/01

Telephone No. (915)368-1488

DATE

1.2

135 Last

Type or print name L.M. Sanders

(This space for State use)

Conditions of approval, if any:

APPROVED BY

LEAMEX #59W CONTINUED

7/19/01~ DRLG $4602\text{-}4750^\circ$. CIRCULATE & CONDITION WELL-BORE FOR LOGS. POOH w/35 STANDS WIPER TRIP. CIRCULATE & W/O HALLIBURTON LOGGING TRUCK. TIH w/35 STANDS. CIRCULATE & CONDITION WELL-BORE FOR LOGS. POOH FOR LOGS. W/O HALLIBURTON. RU HES & GIH w/LOGGING RUN #1. LOGGERS TD 4758 $^\circ$.

7/20/01 RU HES. GIH w/RUN #1: GR/ MSFL LSS/ DLL/ CAL 4758-2600. 1ST LOG ON BOTTOM @ 06:30. LOGGERS TD 4758. GIH w/RUN #2: CSNG/ DSN/ SDL/ CAL. GIH w/ RUN #2: GR/ CSG/ DSN/ SDL/ CAL. 4758-1460, GR/ DSN 4744-0. CAL 4758-1505. RUN #3 SFT, 18 PRESSURE STOPS. 4548, 4490, 4425, 3798. GOOD TEST. 4550, 4551, 4522, 4523, 4512, 4477, 4477.5, 4424, 4366, 4365 WOULD NOT TEST. RD HLS. TIH TO CIRC & CONDITION WELLBORE FOR CSG & CMT. CIRC & CONDITION WELLBORE FOR CSG & CMT. CIRC & CONDITION WELLBORE FOR CSG & CMT. RU LD MACHINE. LD DP & DC's. CHANGE TO COMPLETION EVENT. RU CSG CREW. RUN 100 Jts 5.50", 15.50# / Ft. J-55 LT&C CSG. MARKER Jt @ 4324'. FLOAT COLLAR @ 4710'.

TOP TO BOTTOM

89 Jts CASING	4325.54
MARKER Jt.	24.18
9 Jts CASING	383.08
FLOAT COLLAR	1.25
SHOE JOINT	48.14
GUIDE SHOE	0.75
	4758.76

CIRCULATE, RD CSG CREW & LD MACHINE.

7/21/01 CMT 5-1/2" CSG AS FOLLOWS: PUMP 20 BBLS FW SPACER. LEAD CMT (800 SX FILLER ONE MIXED AT 12.2 PPG, 1.91 YIELD, 10.26 GAL/SK) TAIL CMT (250 SX PREMIUM PLUS MIXED AT 14.8 PPG, 1.35 YIELG, 6.36 GAL/SK). DROP WIPER PLUG, DISPLACE w/112 BBLS FW, BUMP PLUG, CK FLOATS (OK). CIRC 31 SX TO PIT. RD HES. UNFLANGE BOP, SET CSG SLIPS & MAKE ROUGH CUT. ND BOP, DRESS OFF CSG. INSTALL 11' 3M X 7 1/6" 5M C-22 TBG HEAD & TEST TO 1500 PSI. RELEASE RIG @ 13:00 HRS. TURN WELL OVER TO PRODUCTIION. TEMP DROP FROM REPORT.

