Tibmit to Appropriate District Office State of New Mexico Form C-105 tate Lease - 6 copies Ene , Minerals and Natural Resources Fee Lease - 5 cepies Revised March 25, 1999 District I WELL API NO. 1625 N. French, Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 30-025-35571 811 South First, Artesia, NM 87210 5. Indicate Type Of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 B-2118 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY 🗌 OTHER X WATER INJECTION LEAMEX b. Type of Completion: NEW WELL WORK DEEPEN DEEPEN DIFF. COTHER PLUG BACK 2. Name of Operator 8. Well No. Phillips Petroleum Company 59 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 MALJAMAR (GRAYBURG/SAN ANDRES) 4. Well Location Unit Letter M : 760 Feet From The SOUTH Line and 700 \_\_\_ Feet From The Township 17-S Range 33-E NMPM 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 07/09/01 07/19/01 4120' GL/4134' KB/4133' DF 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Drilled By Rotary Tools Cable Tools 47581 Many Zones? 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored SD/DSN/SG, LSS, DLL/MSFL YES, 4435-4520', 4520-4597' CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24#, J-55 15071 12-1/4" 500SX PBCZ + 270SX CL "C" 5-1/2" 15.5#, J-55 47581 7-7/8" 825 SX FILLER ONE + 250 SX PREMIUM PLUS 24. LINER RECORD 25. TUBING RECORD SIZE TOP ВОТТОМ SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) N.A. -In Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl. Gas - MCF Oil Gravity - API -(Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments INCLINATION SURVEY REPORT 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief SUPV., REG./PROR.  $_{\rm Date}$ L. M. SANDERS Signature 08/16/01

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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B. Salt								renn. D —————	_
	2786' T. Miss		T. Cliff H				Leadville		
· ·		T. Devonian	T. Menefee		T	Madison	_		
T. Oueen.	Queen 3775' T. Silurian		T. Silurian	T. Point Lookout		T. l	Elbert ————	-	
T. Gravbu	ayburg T. Montoya		T. Mancos			I. !	McCracken ———	_	
T. San Ar	San Andres 4610' T. Sim		T. Simpson	T Gallun		1	ignacio Otzte	_	
T Gloriet	T. Glorieta		T McKee	Base Greenhorn		<u>T</u> .	Granite	_	
				T. Dakota		T		_	
	T. Blinebry			T. Morrison		I		_	
T. Tubb			· · · · · · · · · · · · · · · · · ·	T. Todilto		T		-	
T. Drinkard			~ .	T. Entrada					
T. Abo			_ T.	T. Winga			T		_
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T. Cisco (Bough C)			T	T. Penn "	T. Penn "A"			0" 00 040	_
T. Cisco	(Dough c	/						OIL OR GAS SANDS OR ZONES	
No. 1, fromto -			to	No. 3, from				to	
No. 2, fro	om		to	No. 4,	from			to	
				TANT WATER	SANE	os			
T. 1. 1. 1.	1_4	o of water in	T I -lorration to which w	voter rose in hole					
3.7 1 C			to			feet			
No. 1, from to					teet				
No. 2, from						feet			
No. 3. fr	om						•		
		L	ITHOLOGY REC	ORD (Attach	additio	nai sheet ii	neces	sary)	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet		Lithology	

OF PRATOR:

PHILLIPS PETIKOLEUM CO.

WELL/LEASE:

LEAMEX #59W

COUNTY:

LEA

495/161-5036

## STATE OF NEW MEXICO **DEVIATION REPORT**

229	1
455	1/2
940	2
1,121	2
1,365	1
1,489	1
1,965	1 3/4
2,458	1/2
2,956	2 1/2
3,204	2
3,449	2
3,699	1 3/4
3,981	1 1/4
4,435	1 1/4
4,738	2

STATE OF TEXAS

**COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on this 31st day of July, 2001, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

