Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-35571 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE X FEE District IV 2040 South Pacheco, Santa Fe, NM 87505 6. State Oil & Gas Lease No. B-21<u>18</u> SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) **LEAMEX** 1. Type of Well: Oil Well Gas Well G Other Water Injection 2. Name of Operator 8. Well No. Phillips Petroleum Company 59 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 Maliamar (Grayburg/San Andres) 4. Well Location Unit Letter 760 South feet from the line and West \_\_ feet from the\_ 24 Section Township 17-S Range **NMPM** County **LEA** 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 7/8/01 NOTIFIED GARY WINK w/NMOCD @ 17:00 HRS, OF INTENT TO SPUD. MIRU LEAMEX #59. SPUD @ 16:15, DRLG TO 909'. 7/9/01 7/10/01 DRLG, WL SURVEYS DRLG TO TD @ 1508'. PUMP SWEEP & CIRC. DROP TOTCO & TOH. LD 8" DC's. RU CSG CREW. RUN 8.625" CSG. 7/11/01 RUN 34 Jts 8.625" 24# J-55 ST&C SURFACE CSG. WASH 2 Jts TO BOTTOM. SET @ 1505'. RU HES. CMT 8-5/8" CSG AS FOLLOWS: LEAD CMT--500 SX PBCZ MIXED @ 12.8 PPG; TAIL CMT--270 SX CLASS "C" w/1% CaCl MIXED @ 14.8 PPG. DISPLACE w/93 BBLS FW, CIRC 150 SX TO PIT. BUMP PLUG w/750#. TEST CSG FOR 5 MIN. TEST GOOD. NU WH & TEST, NU BOPE & TEST. TIH, DRLG CMT & FLOAT EQUIPMENT, DRLG 10' NEW FORMATION. FIT @ 200#, DRLG 35 Ft/Hr @ 1597'. \*\*\* CONTINUED ON BACK \*\*\* I hereby certify that the information above is true and complete to the best of my knowledge and belief. Lange State Supv., Regulation/Proration DATE\_ Type or print name L.M. Sanders Telephone No. (915)368-1488 (This space for State use) iida D**y** APPROVED BY Saut**z** TITLE DATE Conditions of approval, if any:

## **LEAMEX #59W (CONTINUED)**

7/12/01 DRLG TO 2007, WL SURVEY @ 1965', 1.75 Deg. DRLG TO 2500, WL SURVEY @ 2458', .50 Deg. DRLG TO 2998, WL SURVEY @ 2956', 2.50 Deg. DRLG TO 3133'.

 $7/13/01\,$  DRLG TO 3246, WL SURVEY @ 3204°, 2 Deg. SERVICE RIG. DRLG TO 3491, WL SURVEY @ 3449, 2 Deg. DRLG TO 3643.

 $7/14/01\,$  DRLG to 3741', WL SURVEY @ 3699', 1.75 Deg. SERVICE RIG. DRLG to 4023', WL SURVEY @ 3981', 1.25 Deg. TRIP FOR TOTCO. DRLG to 4086' @ 21 Ft/Hr.

7/15/01 DRLG TO 4435'. CIRCULATE & CONDITION WELLBORE. WORK JUNK BASKET. DROP TOTCO. TOH. PU CORING ASSEMBLY.