

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35572
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2118
7. Lease Name or Unit Agreement Name: LEAMEX
8. Well No. 60
9. Pool name or Wildcat MALJAMAR (GRAYBURG/SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 24 Township 17-S Range 33-E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4110' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **PERFORATE & ACIDIZE GRAYBURG ZONES** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/01 RIG UP BASIC ENERGY DDU. NIPPLE UP BOP. UNLOAD, TALLY, WORK SIG. PU CASING SCRAPER AND GIH TO 4680' 149 Jts. CIRC WELL BORE w/FRESH WATER, CLEANED UP HEAVY FLUID FROM BIM. COOH & LAY DOWN SCRAPER. SISD.

11/5/01 MI RU HES, RU LUBRICATOR, GIH & RUN STRIP LOG FROM PBTD (4700) UP TO 4100'. PERFORATE GRAYBURG AS FOLLOWS; 4" GUNS @ 4 SPF, ZONE 7, 90 DEGREE PHASE 4552-4557, 5', 20 HOLES; 4536-4540', 4' 16 HOLES, 4527-4532' (120 DEGREE PHASE) 5' 20 HOLES;; 4513-4523', 10', 40 HOLES. ZONE 6; 90 DEGREE, 4481-4484', 3', 12 HOLES, 4470-4475', (120 DEGREE PHASE) 5', 20 HOLES. ZONE 5; 4447-4456', 9', 36 HOLES, 4430-4433' 3' 12 HOLES, 4416-4422, 6', 24 HOLES. ZONE 4; 4361-4367', 6', 24 HOLES. ZONE 3; 4324-4334', 10', 40 HOLES. NO MISS FIRES. RD HES. RU TBG TESTERS; PU RBP, PKR. TEST GIH. RBP SET @ 4580'. PULL UP SET PKR TEST RBP TO 1000 PSI. SISD.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L.M. Sanders* TITLE SUPERVISOR, REG./PRO. DATE 11/20/01

Type or print name **L.M. SANDERS**

Telephone No. **(915) 368-1488**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE **JAN 15 2002**

Conditions of approval, if any:

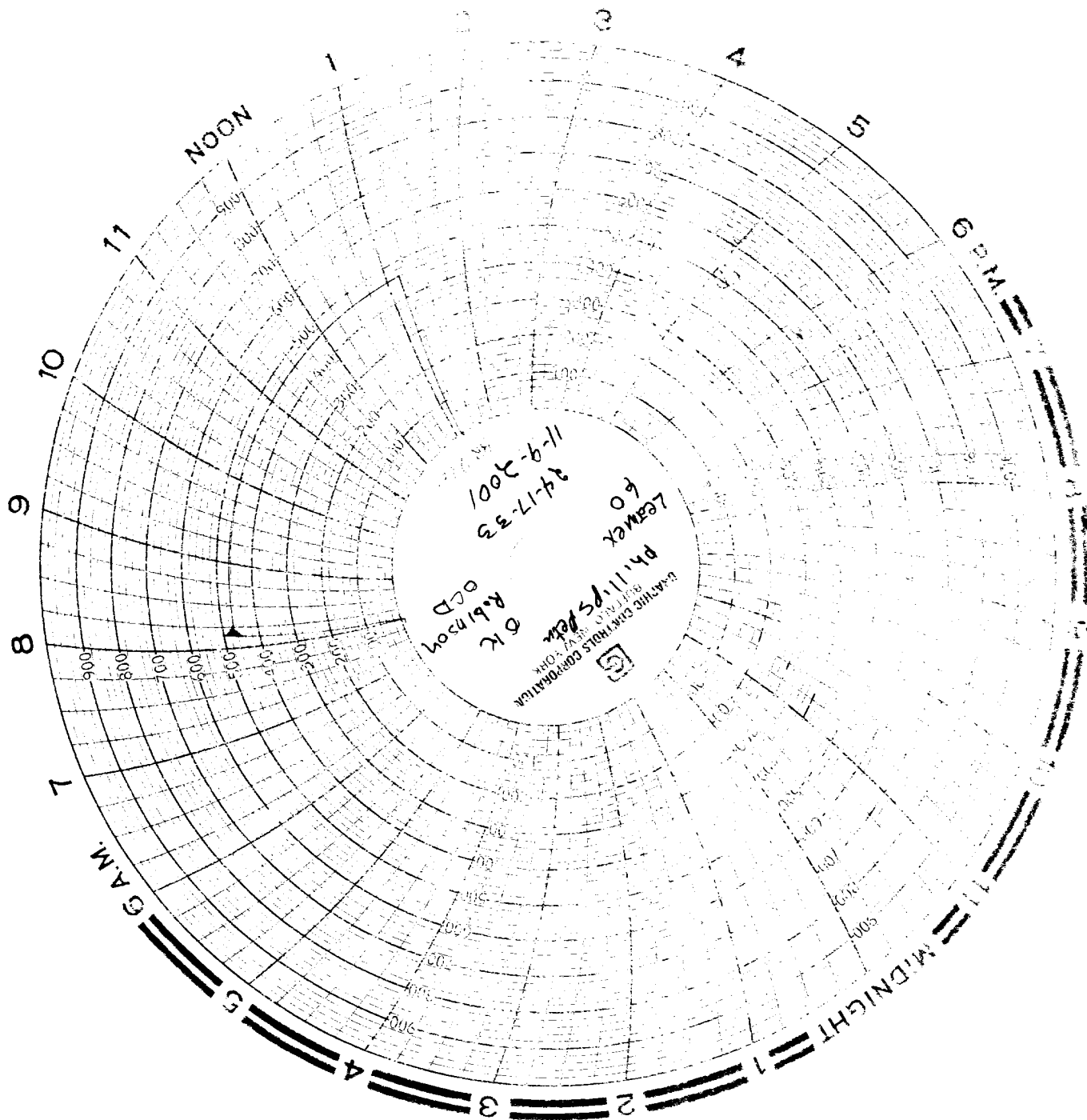
JCSN

LEAMEX #60

11/6/01 TREATING WATER HAS BEEN HEATED PRIOR TO ACID JOB. MI RU HES, LAY LINES, MIX/BLEND FLUIDS. TEST LINES. ACIDIZE GRAYBURG w/15% NEFE ACID & WATER MIX, DROP 7/8 BALL SEALERS THRU OUT STAGES. STAGE 1: RBP SET @ 4580, PKR @ 4500. PERFS; 4513-23', 4527-32', 4536-40', & 4552-57'. PUMP 2400 GAL ACID MIX. STAGE 2: RBP @ 4500, PKR 4363'. PERFS; 4470-75', 4581-84'. PUMP 800 GAL ACID MIX. PUMP REMAINDER OF STAGE 2 & ALL OF STAGE 3 TOGETHER. RBP @ 4500, PKR @ 4402'. PERFS; 4416-22', 4430-33', 4447-56'. PUMP 1800 GAL ACID MIX. NO COMMUNICATION ON CSG. MOVE TOOLS. STAGE 4: PKR @ 4350'. PERFS; 4361-67'. PUMP 600 GAL ACID MIX. STAGE 5: RBP @ 4439', PKR @ 4277'. PERFS; 4324-34'. PUMP 1000 GAL ACID MIX. RBP SET @ 4580'. PKR SWINGING @ 4575' CIRC WELL AROUND PULL UP, SET PKR @ 4277'. READY TO SWAB ALL PERFS. RD HES. RU & SWAB. FLUID 350' FROM SURFACE WELL ON A SLIGHT VACUUM. SWAB TBG DRY RECOVERED 26 BBLS WATER, SLIGHT TRACE OF OIL. SISD.

11/7/01 RELEASE PKR, GIH CATCH & RELEASE RBP. COOH LAYING DOWN WORK STG. PU INJ PKR & GIH w/IPC TGB. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. RU POOL & CIRC PKR FLUID. SET INJ PKR. RAN IN HOLE AS FOLLOWS; 135 Jts, 2-3/8 IPC TK 70 TBG. EOT @ 4286.22'. 1-5 1/2 x 2 3/8 ON/OFF TOOL w/1.78 F PROFILE @ 4288.19'. 1-5 1/2 x 2 3/8 15.5# G 6 INJ PKR. SET @ 4291.92'. IN 12,000# COMPRESSION. 1-2 3/8 RE-ENTRY GUIDE, @ 4292.33'. ALL TOOLS ARE NICKEL COATED. RD BASIC DDU. WELL SHUT IN. DROP FROM REPORT.

*** CHART ATTACHED 11/8/01, TO PKR INSTALLATION PLAN.**





RECEIVED
JAN 10 1964
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

SWR REGULATORY DEPT
NOV 16 2007