

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35572
1. Type of Well: Oil Well ☐ Gas Well ☐ Other WATER INJECTION		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-2118
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: LEAMEX
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>		8. Well No. 60
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4110' GL		9. Pool name or Wildcat MALJAMAR (GRAYBURG/SAN ANDRES)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/16/01---MIRU PATTERSON-UTI DRLG RIG # 495. DRLG 40-250. WL SURVEY @ 202' .75 Deg. DRLG 245-330. REPLACE ROTARY CHAIN. DRLG 330-333. REPLACE ROTARY CHAIN. DRLG 333-450. RPM 120/WOB 35,000#. PUMP #1 108 SPM @ 800#.

6/17/01---DRLG 450-716. WL SURVEY @ 674' .50 Deg. DRLG 716-806. REPLACE SWAB IN #2 PUMP. DRLG 806-1196. WL SURVEY @ 1154' .50 Deg. DRLG 1196-1515. PUMP SWEEP & CIRCULATE. TOH PULLING TIGHT 1450-1000. RU R&S LD MACHINE. LD 12 7.50" DC's. RU R&S TONG SERVICE.

*** CONTINUED ON BACK***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPV., REGULATION/PRORATION DATE 6/29/01

Type or print name L.M. SANDERS

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

LEAMEX # 60 CONTINUED

6/18/01 RUN 34 Jts 8.625" 24# J-55 ST&C SURFACE CSG. WASH 4 Jts TO BOTTOM. SET @ 1512'. RU HES, BREAK CIRCULATION, RD R&S TONG SERVICE & LD MACHINE. CMT 8 5/8" CSG AS FOLLOWS: LEAD CMT-440 SX PBCZ MIXED @ 12.8 PPG. TAIL CMT-270 SX CLASS "C" w/ 1% CaCL MIXED @ 14.8 PPG. DISPLACE w/ 93 BBLS FW/ CIRC SX TO PIT. BUMP PLUG w/ 750#. TEST CSG FOR 5 MINUTES. TEST GOOD. CHECK FLOATS, FLOATS HELD. RD HES WOC. CUT OFF CONDUCTOR. ROUGH CUT 8.625" CSG. WELD ON CAMERON "WF" 11" 3M X 8 5/8" S.O.W. CSG HEAD. TEST TO 1000 PSI. TEST GOOD. NU CLASS III BOPE. RU MONAHANS NU SERVICE. TEST BOPE. VALVES & RAMS 300# LOW & 3000# HIGH. ANNULAR TO 300 LOW. 2100 HIGH.

6/19/01 FINISH TEST: 300# LO-TEST, 3000# ALL COMPONENTS EXCEPT ANNULAR BOPE. 300# LO-TEST, 2100# HI TEST. FLOOR VALVES, MANUAL VALVES & HCR VALVE ALL TESTED GOOD. CHOKE MANIFOLD TESTED GOOD. INSTALL GRANT ROTATING HEAD. RE-FABRICATING FLOWLINE. GIH w/ BIT #2 SEC X S33 AND BHA # 2 60/90 PENDELUM. IB STABILIZERS 60' & 90' ABOVE PIT. PICK UP 19 Jts INSPECTED DP. 176 Jts INSPECTED, 100 PASSED. 76 REJECTED. TAG CMT @ 1459. DRLG CMT, PLUG, FLOAT EQUIPMENT, & SHOE TRACK. DRLG 10 FORMATION TO 1525'. RUN F.I.T. @ 175# TO 12 PPG EMW. DRLG 1525-1736. WL SURVEY @ 1694, 1 Deg. DRLG 1736-2227. WL SURVEY @ 2185'. 1.25 Deg. DRLG 2227-2330. 35,000# WOB @ 70 RPM. PUMP #1: 800# psi @ 112 SPM.

6/20/01 DRLG 2330-2721. WL SURVEY @ 2679, 2 Deg. DRLG 2721-2905. WL SURVEY @ 2863, 1.25 Deg. DRLG 2905-3208. 45,000# WOB @ 65 RPM. PUMP #1: 825# psi @ 112 SPM.

6/21/01 DRLG 3208-3490. RIG REPAIR. TIGHTEN COMPOUND FLEX COUPLING. DRLG 3490-3574. WL SURVEY @ 3532, 1.25 Deg. DRLG 3574-3710. 45,000# WOB @ 65 RPM. PUMP #1: 825# psi @ 112 SPM.

6/22/01 DRLG 3710-4068. WL SURVEY @ 4026', 1.75 Deg. DRLG 4068-4099. BREAK OUT & LD KELLEY SAVER SUB. (SUBCRACKED) DRLG 4099-4272. 45,000# WOB @ 65 RPM. PUMP #1: 825# psi @ 112 SPM.

6/23/01 DRLG 4267-4563. CIRCULATE SAMPLES FOR MUD LOGGERS. WL SURVEY @ 4521', 1.50 Deg. DRLG 4563-4701. BEGAN MUD UP @ 4660'. 45,000# WOB @ 65 RPM. PUMP #1: 825# psi @ 112 SPM.

6/24/01 DRLG 4710-4750. TD PRODUCTION INTERVAL @ 09:30. PUMP SWEEP & CIRCULATE BOTTOMS UP. DROP TOTCO. POOH FOR LOGS. RU HES. GIH w/ RUN #1: GR/ MSFL/ LSS/ DLL/ CAL 4744-2600. 1ST LOG ON BOTTOM @ 15:00 CDT. LOGGERS TD 4744. GIH w/ RUN #2: CSNG/ DSN/ SDL/ CAL. TENSION LOAD CELL MALFUNCTION. REPLACE LOAD CELL. GIH w/ RUN #2; GR/ CSG/ DSN/ SDL/ CAL. 4744-1460, GR/ DSN 4744-0. CAL 4744-1507. RD & LOAD OUT TOOLS. PICK UP SFT TOOLS. RUN #3 SFT, 11 PRESSURE STOPS. 4555 & 4539 GOOD TEST. 4539, 4530, 4539.5, 4530.5, 4520, 4519 TEST TOOL WOULD NOT SEAL. PULL SFT TOOLS UP IN TO CASED HOLE & TEST. WOULD NOT TEST IN CASED HOLE. RD HLS. TIH w/ BIT #2 TO CIRCULATE & CONDITION WELLBORE PRIOR TO RUNNING 5.50" PRODUCTION CSG.

6/25/01 TIH. CIRCULATE & CONDITION WELLBORE. RU LD MACHINE. LD DP & DC's.

*** CHANGE TO COMPLETION EVENT *** RUN 100 Jts 5.50" 15.50 # / Ft J-55 LT&C CSG. MARKER Jt @ 4171. FLOAT COLLAR @ 4700'.

TOP TO BOTTOM	
87 Jts CASING	4157.00
MARKER Jt	14.18
11 Jts CASING	529.7
FLOAT COLLAR	1.25
SHOE JOINT	48.13
GUIDE SHOE	0.50
	4750.76'

CIRCULATE, RD CSG CREW & LD MACHINE. CMT 5 1/2" CSG AS FOLLOWS: PUMP 20 BBLS FW SPACER. LEAD CMT-1025 SX FILLER ONE MIXED @ 12.2 PPG, 1.91 YIELD, 10.26 GAL/SK. TAIL CMT- 185 SX PREMIUM PLUS MIXED @ 14.8 PPG, 1.35 YIELD, 6.36 GAL/SK. DROP WIPER PLUG, DISPLACE w/ 112 BBLS FW, BUMP PLUG, CHECK FLOATS (OK.) CIRC XX Sx TO PIT. RD HES. UNFLANGE BOP, SET CSG SLIPS & MAKE ROUGH CUT. ND BOP, DRESS OFF CSG. INSTALL 11" 3M X 7 1/6" 5M C-22 TBG HEAD & TEST TO 1500 PSI. RELEASE RIG @ 23:00 HRS. TURN WELL OVER TO PRODUCTION. TEMP DROP FROM REPORT.