

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35573

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LEAMEX

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1940 feet from the WEST line

Section 25 Township 17-S Range 33-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4126' KB/ 4125' DF/ 4112' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ACIDIZE GRAYBURG & RETURN T/INJECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09/17/02 SI INJECTION DISCONNECT WELL HKUP FRAC INS T/FRAC TK OPEN T/FRAC TK START BLOWING DWN.

09/18/02 FLOWED BK 350 BBL 24 HRS TP 1990 PSI @ START OF FLOWEK

09/19/02 TP 10 FLOW BK 67 BBL OVERNITE DISCONNECT T/FRAC INS MIRU HES ACIDIZE GRAYBURG PERFS 4332-4528:
LAY & TST LINES MONITOR BKSIDE PMP 7000 GAL 15% NEFE HCL W/1000 GAL ADD & FLUSH T/BIM PERFS
DROP 7/8 X 1.1 BIO BALLS THRUOUT ACID STG 220 COUNT ISIP 2265 PSI 5 MIN 2241 10 MIN 2225 MAX
PRESS 3361 AVG 3177 PSI MAX RATE 4.6 AVG 4.55 BPM SI RD HES NU WH T/FRAC TK OPEN UP T/FRAC TK
F2100 PSI FLOW OVERNITE.

09/20/02 FLOW BK LD AFTER ACID JOB 222 BBL TP 20 PSI FLOWING PUT BACK ON INJECTION TP 150 PSI START
REINJECTION @ 0830 LAST REPORT - DROP F/DIMS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PORATION DATE 09/25/02

Type or print name L.M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE OCT 21 2002