State of New Mexico Energy, Minerals and Natural Resources

Form C-105

	Revised March 25, 1999
WELL API NO.	

District II OIL CONSERVATION DIVISION								30-025-35573				
811 South First, Artesia, NM 87210 District III 2040 South Pacheco						5.	5. Indicate Type Of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							6	STATE X FEE 6. State Oil & Gas Lease No.				
District IV 2040 South Pacheco, Santa Fe, NM 87505							- 1	B-2118				
WELL COMP	PLETION OF	R REC	OMPLET	TION RE	PORT			88				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER X WATER INJECTION							- 1	7. Lease Name or Unit Agreement Name				
b. Type of Completion:								_	LEAMEX			
NEW WORK DEEPEN PLUG DIFF. OTHER												
2. Name of Operator	_		_					8	. Well No.			
3. Address of Operator	Phillips Petroleum Company 61											
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762									Pool name or Wildcat MALJAMAR (GRAYBURG/SAN ANDRES)			
4. Well Location	bureer, oue	35a, 1.	A 19762		-	<u>.</u>		l	MALJAMAR	(GRAYBUR	G/SAN	ANDRES)
Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1940</u> Feet From The <u>WEST</u> Line												
Section 25		Tow	nship 17-S		Range	: 33-E		NMF	PM	LEA		County
10. Date Spudded 11	. Date T.D. Reac		12. Date Co				vatio		RKB, RT, GF		4. Elev.	Casinghead
07/22/01	07/29/01		10/21	/01		4:	112 '	'GL/4	126' KB/41	125' DF		
15. Total Depth	16. Plug Ba		1	7. If Multiple Many Zon	e Compl.	How 18.	Inte	ervals By	Rotary Too	ols (Cable To	ools
4750 • 19. Producing Interval(s)	of this completion								X			
GRAYBURG	, or this completio	11 - 10p, 1	эоноті, матк	=					20	D. Was Direct	ctional S	urvey Made
21. Type Electric and Oth	ner Logs Run											
SD/DSN/SGR, DLL/	MCGD, LSS/G	R							YES (SIDEWALL, 27 CORES)			
23.		CASI	NG REC	C ORD (R	eport :	all strings s	et i	n well)			501437
CASING SIZE	WEIGHT LE	3./FT.	DEPTI	H SET	HC	OLE SIZE	\perp	CEI	MENTING RE	CORD	AM	OUNT PULLED
8-5/8"	24#, J-55		1503'		12-1	/4"	5	00SX P	PBCZ + 270SX CL"C"			
5-1/2"	15.5#, J-5	55	4742		7-7/8	8"	7	00 SX	CLASS "C"	+		
	 						3	00 SX	PREM "C"		_ _	
	 				ļ		1_			<u> </u>		
24.	<u> </u>		D DECOR			_	Ц_	10.5				
SIZE TO		BOTT	R RECORD OM SACKS CEMENT					SIZE	TUBI	NG RECO		DACKED SET
				5/1CRB CE	JVILLIVI	SCREEN		2-3/	′оп	DEPTH SE 4291'		PACKER SET
								2-3/	<u>o"</u>	4231 423		4292.95'
26. Perforation record (in	terval, size, and nu	ımber)	<u></u>			27. ACID. S	SHO	T. FRA(CTURE, CEN	MENT SO	FEZE I	FTC
4						DEPTH INT			AMOUNT A			
4 spf 4332-46',4378-86	. 4440_451	4476-	901 4E02	<i>A</i> E 1 1 1		4332' - 4	4528	81	Acid w/4	400G hea	ted 1	5% NEFE HCl
4523-4528'	, , 1110 13	, 11/0-	00 ,4303-	4511·,								
28.				PRODU	CTIO	N					·	
Date First Production N.A.	Produc	tion Meth				Size and type pur	mp)		<u>-</u>	Well Statu		or Shut-in)
Date of Test	Hours Tested	Ci	noke Size	Prod'n For Test Perio		Oil - Bbl.	G	as - MCF	Water			Oil Ratio
Flow Tubing Press.	Casing Pressure		alculated 24- our Rate	Oil - Bbl.		Gas - MCF	1	Water	- Bbl.	Oil Gravit	y - AP I -	(Corr.)
		L_										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
30. List Attachments												
31. I hereby certify that	the information	shown	on both side	s of this for	m is true	e and complete	e to t	the best	of my knowle	dge and be	lief	
Signature Augus	ta A. KU	T U - A		Printed Name		M. SANDER		Ti		REG./PR	-	ite 11/19/01
	DIX /21.	0 0,1	117						· ·			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

	S	Southeaste	ern New Mexico		Northeastern New Mexico							
T. Salt T. Strawn B. Salt T. Atoka T. Yates 2814' T. Miss T. Devonian T. Queen 3806' T. Silurian T. Silurian T. Grayburg 4196' T. Montoya T. Simpson T. Glorieta T. McKee T. Paddock T. Ellenburger T. Blinebry T. Gr. Wash T. Tubb T. Delaware Sand			T. Strawn T. Atoka 4' T. Miss T. Devonian 6' T. Silurian 6' T. Montoya 0' T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Kir: T. Picu T. Cliff T. Men T. Poin T. Man T. Gall Base G T. Dak T. Mon T. Tod T. Tod T. Entr T. Win T. Chin	land-Fruit ured Cliffs f House uefee ut Lookout ucos ureenhorn ota rison ilto	T. McCracken T. Ignacio Otzte T. Granite T T T T T T T T T T T T T T T T						
No. 2, fr Include No. 1, fr No. 2, fr	data on ration	te of water	inflow and elevation to which to to to to	No. 4 RTANT WATE water rose in hole	4, from ER SAN	DS feetfeetfeet	to t					
From	То	Thickness in Feet	LITHOLOGY REC	CORD (Attac	To	Thickness in Feet	Lithology					
4387'	4618'	231'	90% DOL, 10% SD									