

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Enc Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35573
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: LEAMEX
8. Well No. 61
9. Pool name or Wildcat MALJAMAR (GRAYBURG-SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1940 feet from the WEST line

Section 25 Township 17-S Range 33-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4126' KB/ 4125' DF/ 4112' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Pick on injection

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/15/01 MIRU BASIC ENERGY NU BOP TALLY WS PU CSG SCRPR & BIT GIH T/4677' MIRU POOL FMP TRK CIRC CSG W/130 BBL WIR SOOH W/WS HAD T/SHUT DWN DUE T/HI WINDS.

10/16/01 COOH W/WS & CSG SCRPR MIRU HES PERF GIH & RUN CORR LOG F/4552-4100' RU & PERF GRAYBURG ZONE 3 4332-4346 14' 4 SPF 56 HOLES ZONE 4 4378-4386' 8' 4 SPF 32 HOLES ZONE 5 4440-4445' 5' 4 SPF 20 HOLES ZONE 5 4476-4480' 4' 4 SPF 16 HOLES ZONE 6 4503-4511' 8' 4 SPF 32 HOLES ZONE 6 4523-4528' 5' 4 SPF 20 HOLES RUN 1 FL @ 330' F/SURF RUN 2 FL 330' RUN 3 FL 340' F/SURF RUN 4 FL 340' RD HES RU TBG TSTRS PU RBP & PKR TST TBG @ 4000 PSI SET RBP @ 4562 TST RBP MOVE SET PKR @ 4489' RD TBG TSTRS & SD

10/17/01 TP 0 CP 0 MIRU HES LAY LINES ROLL CHEMICALS INTO WATER-ACID SOLUTION WIR PREHEATED SD WO CORRECT SIZE BALLSEALERS TST INS & ACIDIZE NEW GRAYBURG PERFS W/15% NEFE ACID & HOT WIR ZONE 6 PERFS 4503-4511 & 4523-4528' W/RBP @ 4562' PKR @ 4489' SPOT ACID T/1 BBL F/END PKR CLOSE BYPASS BRING UP TBG PRESS @ 2500 PSI NO FORM BRK @ ALL ATTEMPT SQZ ACID IN BY PRESS UP
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPV., REGULATION/PRORATION DATE 10/29/01

Type or print name L.M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

LEAMEX #W61

10/17/01 CONTINUED

T/2700 PSI ON TBG & LET PRESS BLEED OFF INTO FORM W/3 HRS GONE STILL NEED .8 BBL
T/HAVE ACID ON FORM, BLEED OFF PRESS & MOVE TOOLS ZONE 5 LWR PERFS 4476-4480' RBP
SET @ 4490 PKR 4460' SPOT/PMP 400 GAL ACID DROP 24 BALLSEALERS TP @ 2100 PSI RATE ½
BPM FORM TKNG FL @ 3.1 BPM TP 2766 PSI FLUSH ISIP 1624 PSI 5 MIN 1528 10 MIN 1524 15
MIN 1524 0 PSI CSG NO BALL ACTION SEEN BLEED OFF PRESS MOVE TOOLS ZONE 5 UPR PERFS
4440-4445' RBP SET 4460' PKR 4425' SPOT PMP 500 GAL ACID W/30 BALLSEALERS FORM BRKS
@ 2956 PSI @ 1.2 BPM TREAT @ 3.34 BPM TP 2785 PSI BALLS ON FORM TP 3100 PSI GOOD
BALL ACTION FLUSH ISIP 1595 5 MIN 1563 10 MIN 1566 15 MIN 1567 PSI 0 CP BLEED OFF
PRESS MOVE TOOLS ZONE 4 PERFS 4378-4386' RBP @ 4406' PKR 4365' SPOT/PMP 800 GAL ACID
W/48 BALLSEALERS FORM BRKS @ 3000 PSI @ .3 BPM W/30 BALLS GONE TBG 2954 PSI RATE 3
BPM CSG COMM UP SD TP NOW @ 2850 PSI CP 2100 PSI BLEED OFF PRESS F/CSG/TBG MOVE TOOLS
ZONE 3 PERFS 4332-4346' RBP 4406' PKR 4301' SPOT/PMP 1400 GAL ACID DROP BALLS @ 2985
PSI TP 2.6 BPM FORM TREAT VERY GOOD SOME BALL ACTN SHARP SPIKES & DROPOFF PRESS TBG
ISIP 2307 5 MIN 2119 10 MIN 2053 CP 0 BLEED OFF TBG MOVE TOOLS DWN ZONE 6 SET RBP
4572 SPOT ACID ACROSS PERFS 4528-4503' PKR 4488' PMP 1300 GAL ACID TP 2850 PSI FORM
TKNG FL @ .5 BPM W/ACID & 8 BBL FLUSH PMPD OUT PKR CSG COMM UP HOLE TBG SD TP 2300
PSI CP 1850 PSI ISIP TBG 1752 5 MIN 1741 10 MIN 1730 BLEDOFF TBG REL PKR GIH T/RBP
CIRC 85 BBL WTR AROUND PU SET PKR @ 4301' RBP @ 4572' READY T/SWAB RD HES SI.
10/18/01 SWAB: TP 900 CP 0 PSI FL @ SURF BLOW DWN SWAB REC 31 BBL WTR 0 OIL SWAB T/SEAT NIP
MKNG RUN ON HR GET BK 300' FL ENTRY IN HR LST RUN 200' FL W/RAINBOW OIL IN SAMPLE.
10/19/01 TP 60 PSI CP 0 FL 3600' F/SURF SWAB RUN 1 PULL F/SEAT NIP 4301' 40% OIL CUT GET 300'
ENTRY 1 HR RUN 2 5% OIL CUT LST RUN FL 3900' NO OIL FL WAS WATER REL PKR GIH WK
TOOLS ONTO RBP REL IT COOH LD WS & TOOLS.
10/22/01 CP VAC PU GIH W/2-3/8 REENTRY GUIDE 5-1/2 G6 INJECTN PKR PROFILE NIP 1.78 F-NIP 2-
3/8 ON/OFF TL & 135 JTS 2-3/8 IPC TK70 TBG ALL TOOLS NKL CTD INSIDE & OUT W/PKR
SWINGING CIRC PKR FL DWN CSG & UF TBG 90 BBL SET PKR 4293' ND BOP NU WH & SET 12 PTS
COMPRESN ON PKR/TBG RU & RUN PRESS CHART ON CSG 350 PSI F/15 MIN RD BASIC ENERGY DDU
- DROP F/REPORT.