

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35573

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1940 feet from the WEST line

Section 25 Township 17-S Range 33-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4126' KB/ 4125' DF/ 4112' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/22/01 NOTIFIED SYLVIA w/NMOCD @ 08:30 HRS OF INTENT TO SPUD. MIRU PATTERSON-UTI DRLG RIG #495. DRLG 40-489'. WL SURVEY @ 447', .75 Deg. CHAIN DOWN CONDUCTOR PIPE. DRLG 489-934'. WL SURVEY 2894, .75 Deg. DRLG 934-1255'.

7/23/01 DRLG 1255-1421'. WL SURVEY @ 1381', 1 Deg. DRLG TO TD @ 1500'. PUMP SWEEP & CIRCULATE. DROP TOTCO & TOH. RU LD MACHINE. LD 6-8" DC's. RU CSG CREW. RUN 34 Jts 8.625", 24# J-55 ST&C SURFACE CSG. WASH 4 Jts TO BOTTOM. SET @ 1500'. CIRCULATE & CONDITION HOLE PRIOR TO CEMENTING. RD CSG CREW & LD MACHINE. CMT 8-5/8" CSG AS FOLLOWS: LEAD CMT(500SX PBCZ MIXED AT 12.8 PPG) TAIL CMT(270 SX CLASS "C" W 1% CaCl MIXED AT 14.8 PPG. DISPLACE w/93 BBLs FW/CIRC 113 SX TO PIT). BUMP PLUG w/750#. TEST CSG FOR 5 MIN. TEST GOOD. CHECK FLOATS, FLOATS HELD. RD HES.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPV., REGULATION/PRORATION DATE 8/16/01

Type or print name L.M. SANDERS

Telephone No. 368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

LEAMEX 61W CONTINUED

7/24/01 WQC. CUT OFF CONDUCTOR & 8-5/8" CSG & WELD ON STARTING HEAD. TEST TO 1500#. NU BOPE. TEST BOPE ALL VALVES & LINES TO 3000# HYDRILL TO 1500#. FINISH NU (FLOWLINE HAD CMT INSIDE—CLEANED OUT FLOWLINE). NU ROTATING HEAD. PU BHA & TIH. DRILL CMT TO FC @ 1455'. TEST CSG TO 800# OK DRILL PLUG & CMT.

7/25/01 DRILL CMT TO 1500'. DRILL 1500'-1510'. FIT TO 150#-12# EMW. DRILL 1510'-2006'. WLS @ 1964'-1-1/4 Deg. DRILL 2006'-2413'. WLS @ 2371'-1-1/4 Deg. DRILL 2413'-2910'. WLS @ 2868'-3/4 Deg.

7/26/01 DRILL 2910'-3030'. SERVICE RIG. DRILL 3030'-3092'. RIG REPAIR (TRANSMISSION SHUTTLE VALVE) DRILL 3092'-3216'. RIG REPAIR (LIGHT PLANT). DRILL 3216'-3402'. WLS @ 3360'-1-1/2 Deg. DRILL 3402'-3555'.

7/27/01 DRILL 3555'-3896'. WLS @ 3854' 1-1/4 Deg. DRILL 3896'-4125'.

7/28/01 DRILL 4125'-4387'. WLS @ 4345'-1 Deg. DRILL 4387'-4618'.

7/29/01 DRILL 4618'-4750'. PUMP SWEEP. CIRC & COND HOLE FOR LOGS. TOH FOR LOGS. WAIT ON LOGGER. RU HLS & LOG. 1ST RUN: GR-DLL-MSFL-LSS(TD-MIN) 2ND RUN: CSND-SDL(TD-MIN) DSN-GR(TD-SURF) 3RD RUN: SFT'S. LOGGERS TD 4746'.

7/30/01 FINISH LOGGING: 4TH RUN SIDE WALL CORE (CUT 27 CORES). TIH TO LD DS & RUN CSG. CIRCULATE. TOH & LD DS. CHANGE TO COMPLETION REPORT RU CSG CREW & RUN 99 Jts 5.5", 15.50#, J-55, LT&C CSG TO 4742' & SET FC, SET @ 4691'. CIRCULATE TO CLEAR CSG & RD CSG CREW & LD MACHINE. RU HALLIBURTON CEMENTERS. CMT w/700SX LEAD CMT. MIXED 11.9/2.51 TAILED w/ 300SX PREM "C" + 1.5# SALT + .5% LAP-1 + 1.1# D-AIR MIXED 14 8/1.35. DISPL w/ 112 BBLS FW. PLUG DOWN @ 03:00 DID NOT BUMP PLUG. FLOAT HELD. 109 SX CMT TO PIT. ND BOP & SET SLIPS w/59,000#. CUT OFF 5.5" CSG. NU TBG HEAD.

7/31/01 FINISH NU TBG HEAD. JET & CLEAN PITS. RELEASE RIG @ 10:00. RDMO.

RECEIVED
Hobbs
OCD