Submit to Appropriate District Office State Lease - 6 copies Ene. Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: OIL WELL __ GAS WELL DRY 🗌 OTHER X WATER INJECTION b. Type of Completion:

NEW WORK DEEPEN

Phillips Petroleum Company

4001 Penbrook Street, Odessa, TX 79762

Unit Letter C: 660 Feet From The

16. Plug Back T.D.

WEIGHT LB./FT.

24#, J-55

15.5#, J-55

11. Date T.D. Reached

07/29/01

19. Producing Interval(s), of this completion - Top, Bottom, Name

Township 17-S

2. Name of Operator

3. Address of Operator

Section 25

21. Type Electric and Other Logs Run SD/DSN/SGR, DLL/MCGD, LSS/GR

TOP

26. Perforation record (interval, size, and number)

Hours Tested

Casing Pressure

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

CASING SIZE

4. Well Location

10. Date Spudded

07/22/01

15. Total Depth

GRAYBURG

8-5/8"

5-1/2"

24.

SIZE

Date First Production

30. List Attachments

N.A. Date of Test

Flow Tubing

Signature

47501

State of New Mexico , Minerals and Natural Resource

DIFF. RESVR. OTHER

NORTH

17. If Multiple Compl. How Many Zones?

CASING RECORD (Report all strings set

DEPTH SET

1503 '

4742'

LINER RECORD

BOTTOM

12. Date Compl. (Ready to Prod.)

_ Line and ___

Range 33-E

HOLE SIZE

27. ACID, SHO DEPTH INTER

Oil - Bbl.

Gas - MCF

L. M. SANDERS

Title

12-1/4"

7-7/8"

SACKS CEMENT | SCREEN

PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump)

Prod'n For

Test Period

Oil - Bbl.

)							Form C-10			
lesourc	US 	u/E	LL API	NO	R	evised	March 25, 19			
ISION		30-025-35573 5. Indicate Type Of Lease								
				E X						
	ì	6. S	tate Oil	& Gas L	eas	e No.				
			2118							
LOG										
		7. Lease Name or Unit Agreement Name								
JECTION		LEAMEX								
		i								
		8. W	ell No.							
		61								
				or Wildcat						
	l	<u>MAI</u>	JAMAR	(GRAYBU	RG/	SAN .	ANDRES)			
ne and	194	<u>:0</u>	_ Feet Fi	rom The _		WE	ST Line			
<u> </u>	NI	<u>мР</u> М		LEA			County			
13. Eleva	tions (DF	& RK	B, RT, G		14.	Elev.	Casinghead			
		4126	' KB/4	125' DF						
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type pump)						r Shut-in)			
				Sh.	4	-]	-			
1. 	Gas - MO	CF	Water	- Bbl.		Gas - O	il Ratio			
- MCF	Wate	er - Bbl	 l.	Oil Gravi	tv -	API -/	Corr.)			
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LOGS, INCLINATION SURVEY REPORT

Choke Size

Calculated 24-

31. I hereby certify that the information shown on both sides of this form is true and complete to est of my knowledge and belie

> lest A. Valo 915/368-1667

SUPV., REG./PROR. Date 08/16/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-lirlled of deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI Southeastern New Mexico Northeastern New Mexico

T. Salt B. Salt T. Yates T. 7 Rive T. Queen T. Graybi T. San Al T. Glorie T. Paddo T. Blineb T. Tubb T. Drinka T. Abo T. Wolfc T. Penn	urg ndres ta ck ory ard	2814	T. Atoka	 T. Kirtland T. Pictured T. Cliff Ho T. Menefee T. Point Lo T. Mancos T. Gallup Base Greer T. Dakota T. Morriso T. Todilto T. Entrada T. Wingate T. Chinle T. Permair 	-Fruitla Cliffs - ookout - 	nd —	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T.
			toto	No. 4, fr	om		SANDS OR ZONES
No. 1, fro	om		IMPORTAN nflow and elevation to which water to to to to to	rose in hole.		feetfeet	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
4387'	4618'	231'	90% DOL, 10% SD				