

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cor Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM12412		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			Contact: BEV HATFIELD E-Mail: beverly_hatfield@eogresources.com		
3. Address P. O. BOX 2267 MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 915.686.3689		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 715FNL 1330FWL At top prod interval reported below At total depth			8. Lease Name and Well No. LUSK 22 FEDERAL 1		
14. Date Spudded 06/22/2001			15. Date T.D. Reached 07/19/2001		
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/30/2001			9. API Well No. 30-025-35590		
18. Total Depth: MD 13050 TVD			19. Plug Back T.D.: MD 10515 TVD		
20. Depth Bridge Plug Set: MD 10550 TVD			10. Field and Pool, or Exploratory LUSK, BONE SPRING <i>East</i>		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T19S R32E Mer		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 3610 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	600	600	335		0	
11.000	8.625 J-55	32.0	0	4604	4604	1500		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

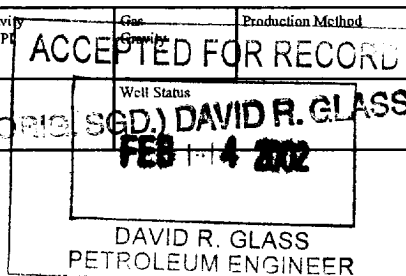
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3RD BONE SPRING	9836	10098	12902 TO 12910	2.000	32	CLOSED CIBP @ 12860; 2 SX CM
B)			12740 TO 12626			CIBP @ 12580 W/35' CMT ON TOF
C)			11972 TO 12212			CIBP @ 11930 W/35' CMT ON TOF
D)			11601 TO 11664			CIBP @ 11550 W/35' CMT ON TOF

Depth Interval	Acid, Fracture, Treatment, Cement Squeeze, Etc.
10577 TO 10864	2750 GAL 20% NEFE
9836 TO 10098	5000 GALS 15% NEFE
10040 TO 10098	1000 GALS 15% NEFE
9968 TO 10016	2500 GALS 15% NEFE

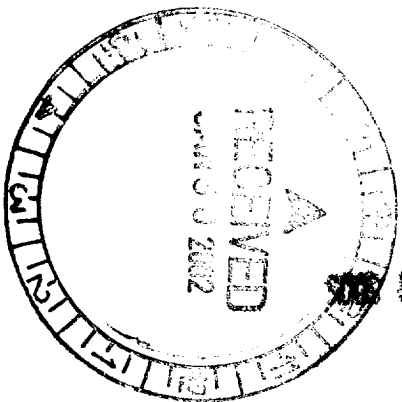
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/28/2001			→						OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					FA Shut-In	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)



BLM-7 CCD LH BEU = 10



LIB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
3RD BONE SPRING	9968	10016		ATOKA SHALE BONE SPRING DELAWARE LOWER MORROW MISSISSIPPIAN MORROW CLASTIS QUEEN STRAWN WOLFCAMP YATES	11925 7300 5800 12350 12900 12815 2940 11476 10475 2990

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) BEV HATFIELD

Title Sr. Regulatory Admin.

Signature

Bev Hatfield

Date 01/28/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

