

Form 3160-3
(August 1999)

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2001 APR -31 A 11:06

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

5. Lease Serial No.

NM12412

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

Lusk "22" Federal No. 1

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG Resources, Inc.

9. API Well No.

30-025-35590

3a. Address

P.O. Box 2267, Midland, TX 79702

OPER. OGRID NO. 7377

Field and Pool, or Exploratory

wildcat Lusk, Morrow

4. Location of Well (Report location clearly and in accord

PROPERTY NO. 28095

Sec., T., R., M., or Blk. And Survey or Area

At surface 715' FNL & 1,330' FWL

POOL CODE 80754

Sec 22, T19S, R32E

At proposed prod. Zone Same

C EFF. DATE 6-7-01

API NO. 30-025-35590

14. Distance in miles and direction from nearest town or post office*

12. County or Parish

13. State

Lea

NM

15. Distance from proposed*
location to nearest
property or lease line, ft. 715'

(Also to nearest drlg. Unit line, if any) 715'

16. No. of Acres in lease

2,320

17. Spacing Unit dedicated to this well

N/2 (320)

18. Distance from proposed location*
to nearest well, drilling, completed
applied for, on this lease, ft. 670'

19. Proposed Depth

13,200

20. BLM/BIA Bond No. on file

NM2308

21. Elevations (Show whether DF, KDB, RT, GL, etc)
GL3610

22. Approximate date work will start*
5/15/2001

23. Estimated duration
40 days

24. Attachments

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Date

Mike Francis

4/2/01

Title

Agent

Approved by (Signature)

JOE G. LARA

Name (Printed/Typed)

JOE G. LARA

Date

JUN 04 2001

Title FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Captain Controlled Water Basin

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-025-35590	'Pool Code 80759	'Pool Name wildcat; Lusk, Morrow
'Property Code 28095	'Property Name LUSK FED. "22"	'Well Number 1
'GRID No. 7377	'Operator Name EOG RESOURCES INC.	'Elevation 3610

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	19	32		715	NORTH	1330	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

"Dedicated Acres 320	"Joint or Infill	"Consolidation Code	"Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>1330'</div> <div>715'</div> <div>EOG RESOURCES INC. LUSK FEDERAL "22" No. 1 ELEV. 3610' Y: 601050.0 X: 677115.6 LAT: 32°39'03.85" LONG: 103°45'28.39"</div>	<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</div> <div>Signature Mike Francis</div> <div>Printed Name Agent</div> <div>Title 4/2/01</div> <div>Date</div>
<div>VERY FORWARDED BY MAIL 11/10/01</div> <div>90-11-13-11-09</div> <div>RECEIVED</div>	<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</div> <div>MARCH 15, 2001</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor: JAMES E. TOMPKINS NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 14729</div> <div>Certificate Number 14729</div>

**DRILLING PROGRAM
EOG RESOURCES, INC.
LUSK "22" FEDERAL NO. 1
715' FNL & 1,330' FWL
SEC. 19, T19S, R32E
LEA COUNTY, NM**

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Yates	2990'
Queen	2940'
Delaware	5800'
Bone Spring	7300'
Wolfcamp	10475'
Strawn	11476'
Atoka Shale	11925'
Morrow Clastics	12350'
Lower Morrow	12815'
Mississippian	12900'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	Above 250'	Fresh Water
Delaware	5800'	Oil
Bone Spring	8000'	Oil
Wolfcamp	10600'	Gas
Strawn	11475'	Oil
Morrow	12400	Gas

4. CASING PROGRAM

<u>Hole Size</u>	<u>Interval</u>	<u>OD Casing</u>	<u>Weight Grade Jt. Cond. Type</u>
14 3/4"	0-600'	11 3/4"	42# H-40 ST&C
11"	0-4000'	8 5/8"	32# J-55 LT&C
11"	4000-4600'	8-5/8"	32# HCK LT&C
7 7/8"	0-13700'	5 1/2"	17# S95/P110 L&TC

Cementing Program:

11 3/4" Surface Casing:	Cement to surface with 150 sx Prem Plus, 3% Econolite, 25 Calcium Chloride, 0.25#/sx Flocele, 150 sx Prem Plus, 2% Calcium Chloride
8 5/8" Intermediate:	Cement to surface with 900 sx Interfill C, .25#/sx flocele, 250 sx Premium Plus, 2% Calcium Chloride
5 1/2" Production:	Cement w/930 sx Premium, 3% Econolite, 5#/sx Salt (3%), 0.2% HR5, .25#/sk Flocele, 250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, .5% Halad-322. This is designed to bring TOC to 5000'.

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5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

(SEE EXHIBIT #1)

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000-psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. Surface casings, BOP's and accessory equipment will be tested to 600 psi before drilling out of surface casing a variance to onshore oil and gas order no 2 is requested for this testing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000/1000 psi and the annular to 3000/1000-psi pressure.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The well will be drilled to TD with a combination of brine, cut brine, and polymer/KCL mud system. The applicable depths and properties of this system are as follows:

<u>Depth</u>	<u>Type</u>	<u>Wt (PPG)</u>	<u>Viscosity (sec)</u>	<u>Waterloss (cc)</u>
0-1000'	Fresh Water (spud)	8.5	40-45	N.C.
*1000'-4600'	Brine Water	10.0	30	N.C.
4600' - TD	Cut Brine + Polymer/KCL	8.8 – 9.2	32	10

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows from 5000' to TD.

*Estimated top of Rustler Formation, 1000'

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LEA COUNTY, NM**

8. LOGGING, TESTING AND CORING PROGRAM:

Electric logging will consist of GR-Dual Induction Focused and GR-Compensated Density-Neutron from TD to intermediate casing with a GR-Compensated Neutron run from intermediate casing to surface and optional Sonic from TD to Intermediate casing.

Possible sidewall cores based on shows.

**9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND
POTENTIAL HAZARDS:**

The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 5000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately two months. If the well is productive, an additional 30-60 days will be required for completion and testing before a decision is made to install permanent facilities.

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EOG RESOURCES, INC.
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715' FNL & 1,330' FWL
SEC. 19, T19S, R32E
LEA COUNTY, NM**

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS:

Access to location will be made as shown on Exhibit #2

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. PROPOSED ACCESS ROAD:

332.7' of new road is required. Exhibit 2A

No turnouts necessary.

No culverts, cattleguards, gates, low-water crossings are necessary.

Surfacing material consists of native caliche to be obtained from the nearest BLM-approved caliche pit. Any additional materials required will be purchased from the dirt contractor.

3. LOCATION OF EXISTING WELLS:

Exhibit #3 shows all existing wells within a one-mile radius of this well.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

There are no existing production facilities. If production is encountered, a temporary facility will be established on the drill pad, and if warranted, a production facility would be built at a later date in the immediate area of the drill pad location. If the well is productive, the flowline would also be located on the drill-pad site and no additional disturbance will occur.

5. LOCATION AND TYPE OF WATER SUPPLY:

Fresh water and brine water for drilling will come from commercial sources and transported to the well site over the roads as shown on Exhibit #2.

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LEA COUNTY, NM**

6. PLANS FOR RESTORATION OF THE SURFACE:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and the wellpad removed to promote vegetation and disposal of human waste will be complied with. Trash, waste paper, garbage and junk will be hauled to an approved disposal site in an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built.

WELL SITE LAYOUT:

Exhibit #4 shows the relative location and dimensions of the well pad.

**DRILLING PROGRAM
EOG RESOURCES, INC.
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SEC. 19, T19S, R32E
LEA COUNTY, NM**

OTHER INFORMATION:

The area around the well site is grassland and the topsoil is duned and sandy. The vegetation is native scrub grasses with abundant oakbrush, sagebrush, yucca, and prickly pear.

CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

W. D. Smeltzer
Division Drilling Manager



Date: 4-2-01

**DRILLING PROGRAM
EOG RESOURCES, INC.
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715' FNL & 1,330' FWL
SEC. 19, T19S, R32E
LEA COUNTY, NM**

ATTACHMENT TO EXHIBIT #1

1. Wear ring to be properly installed in head.
2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1.
3. All fittings to be flanged
4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
5. All choke and fill lines to be securely anchored especially ends of choke lines.
6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
7. Kelly cock on kelly.
8. Extension wrenches and hand wheels to be properly installed.
9. Blow out preventer control to be located as close to driller's position as feasible.
10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

EOG Resources, Inc.

Lusk "22" Federal No. 1

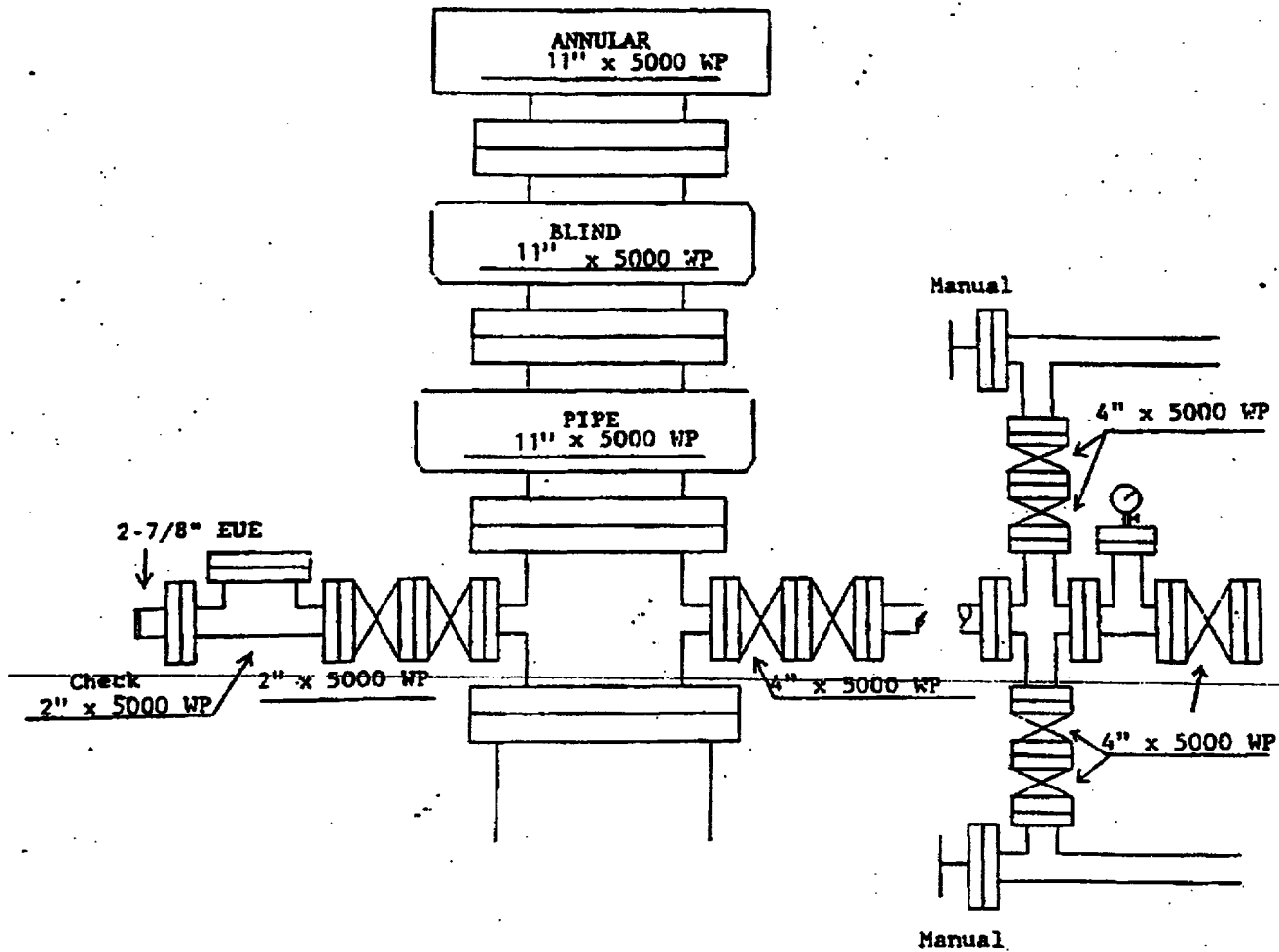


Exhibit 1

LOCATION VERIFICATION MAP

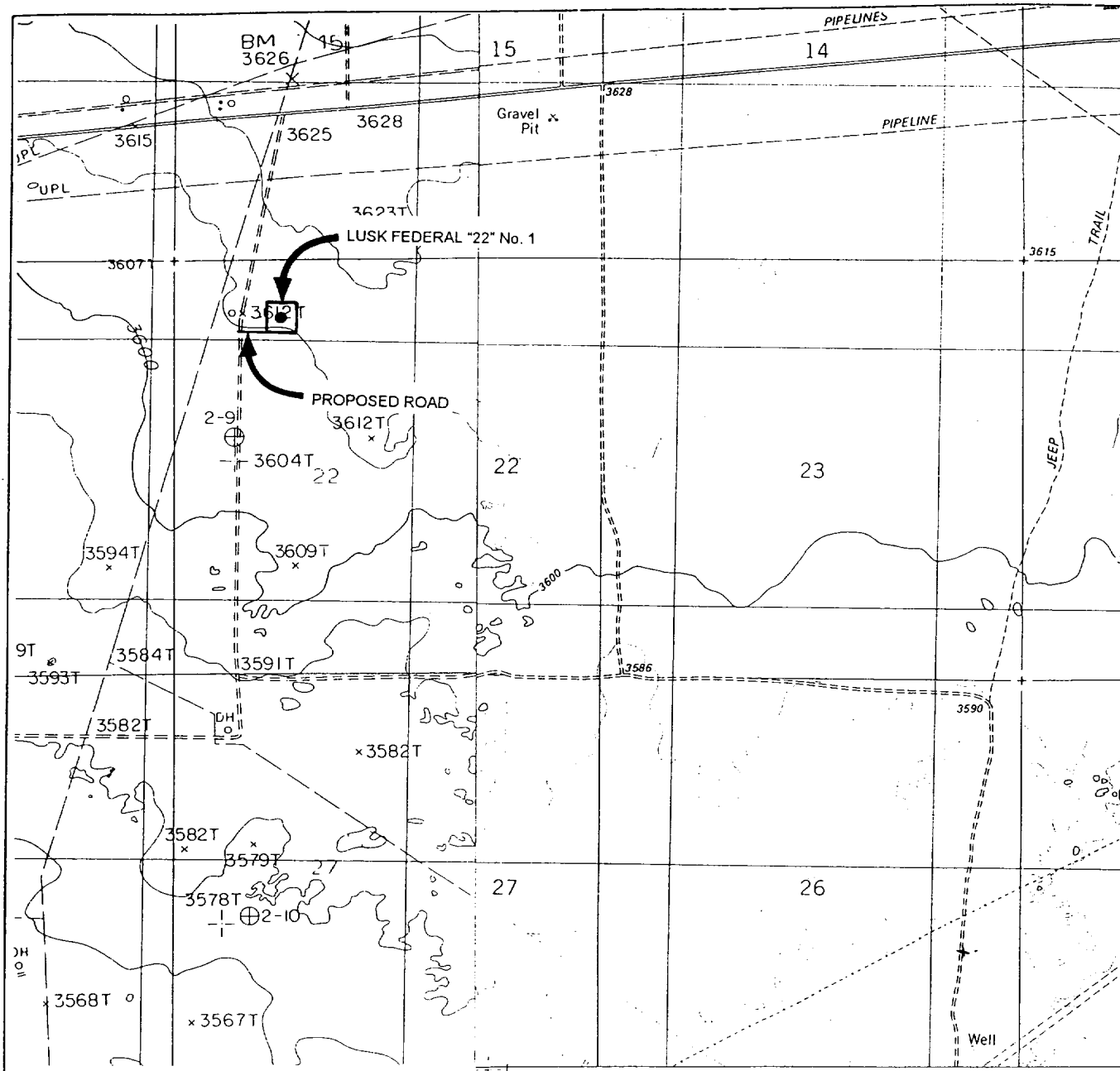


Exhibit #2

SCALE: 1" = 2000'
WTC 46197

SEC. 22 TWP. 19-S RGE. 32-E

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 715' FNL & 1330' FWL

ELEVATION 3610'

OPERATOR EOG RESOURCES, INC.

LEASE LUSK FEDERAL "22" No. 1

USGS TOPO MAP LAGUNA GATUNA, NW AND
GREENWOOD LAKE, NEW MEXICO.

CONTOUR INTERVAL 10'

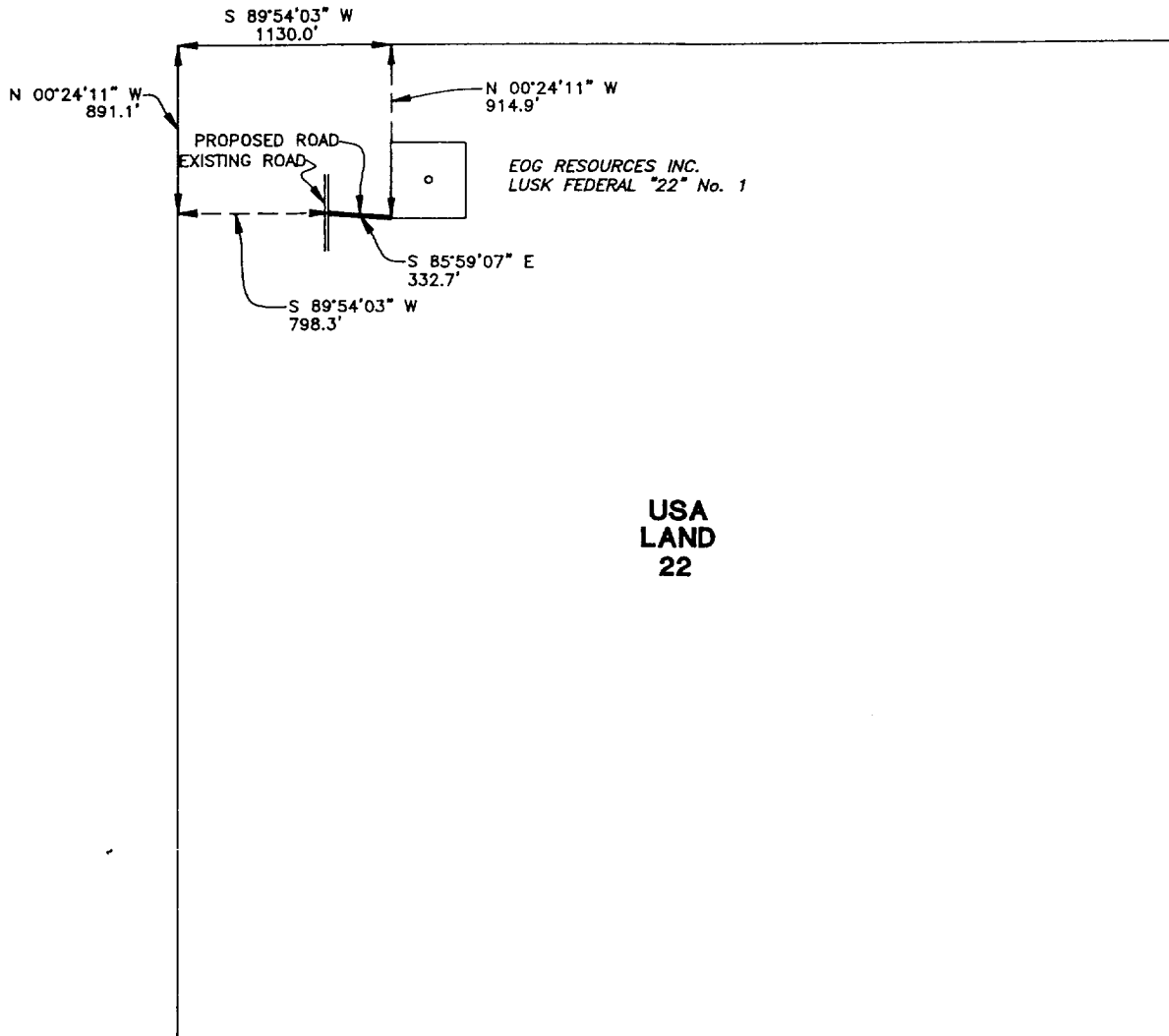
WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

**SECTION 22, TOWNSHIP 19 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY,
NEW MEXICO**



CENTERLINE DESCRIPTION OF A PROPOSED ROAD:

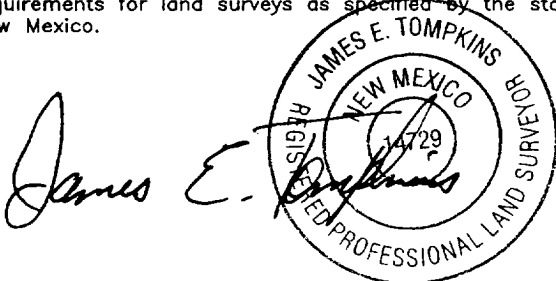
BEGINNING at a point in an existing road, from which point the northwest corner of Section 22, T-19-S, R-32-E, N.M.P.M., Lea County, New Mexico, bears S 89° 54' 03" W, 798.3 feet and N 00° 24' 11" W, 891.1 feet;

THENCE S 85° 59' 07" E, with the centerline of proposed road, 332.7 feet to a point in the southwest corner of a well pad for EOG Resources, Inc. LUSK FEDERAL "22" No. 1, for the end of this road, from which point the northwest corner of said Section 22 bears N 00° 24' 11" W, 914.9 feet and S 89° 54' 03" W, 1130.0 feet.

Exhibit 2A

**PROPOSED ROAD TO SERVE
LUSK FEDERAL "22" No. 1**

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.



JAMES E. TOMPKINS
Registered Professional Surveyor
New Mexico Certificate No. 14729

EOG RESOURCES INC.

332.7 feet of proposed road in
Section 22, T-19-S, R-32-E, N.M.P.M.,
Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

Survey Date: 3-14-01	Date: 3-15-01	Scale: 1" = 1000'
WTC No.: 46197	Drawn By: JRS II	Sheet 1 of 1

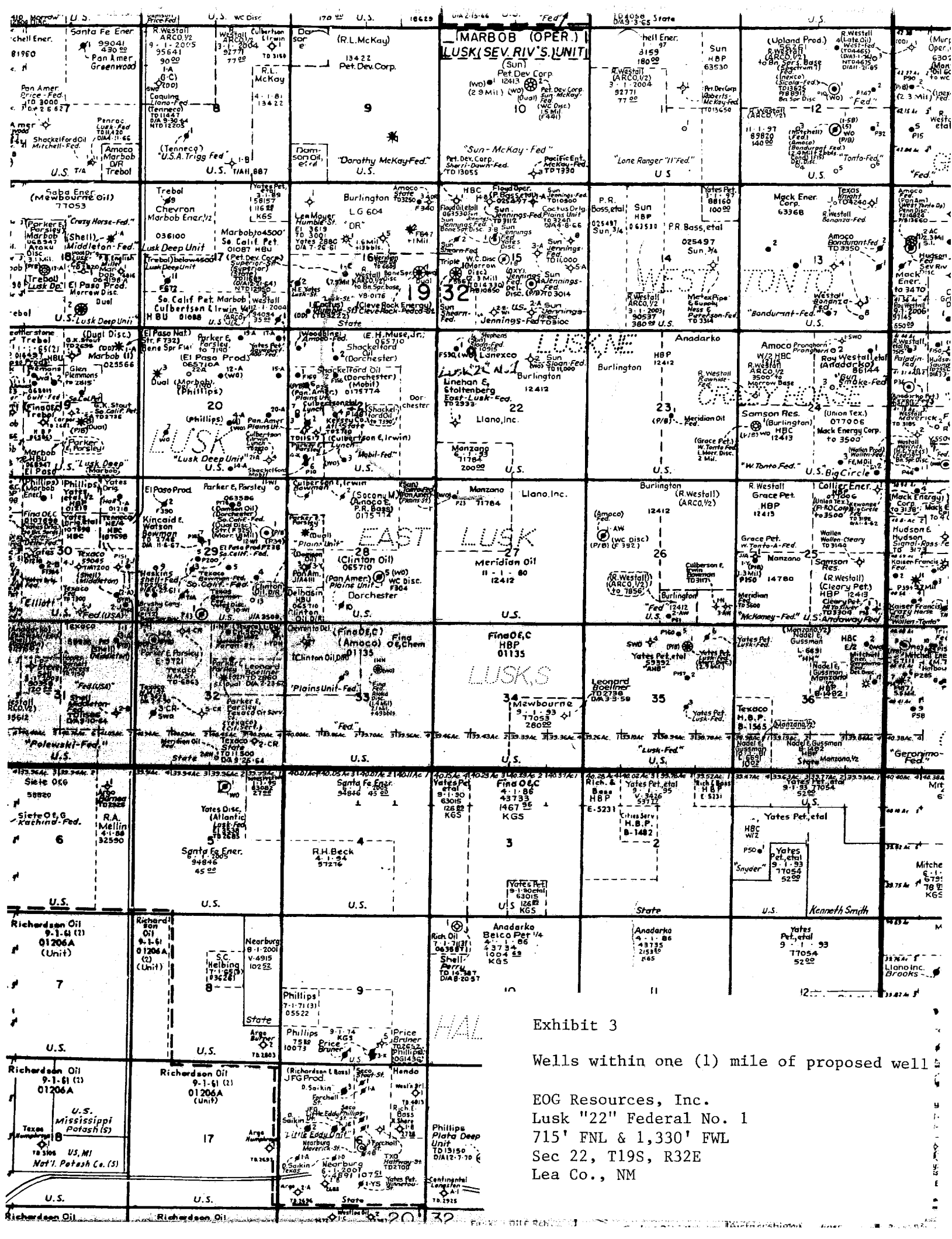
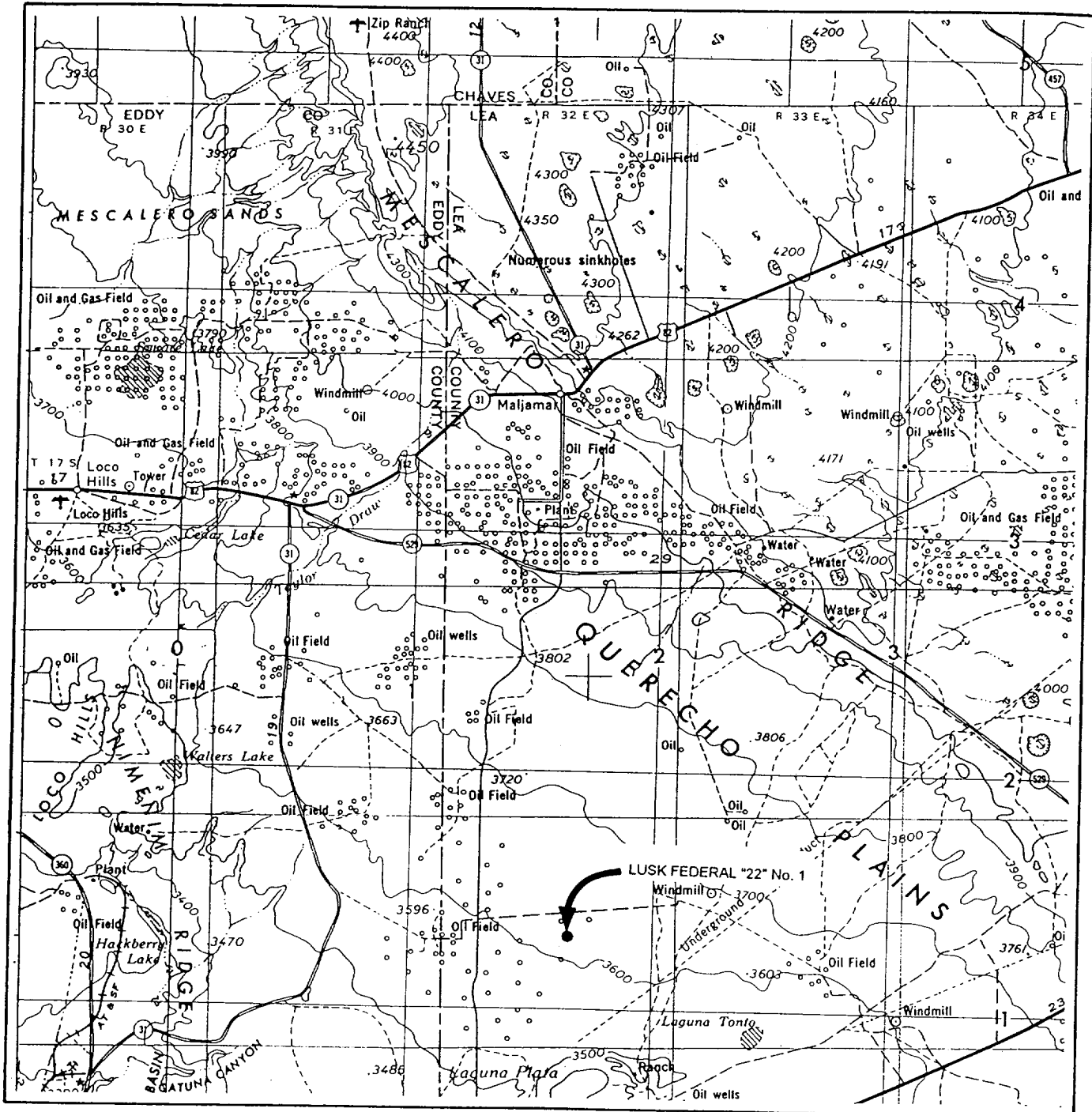


Exhibit 3
Wells within one (1) mile of proposed well
EOG Resources, Inc.
Lusk "22" Federal No. 1
715' FNL & 1,330' FWL
Sec 22, T19S, R32E
Lea Co., NM

VICINITY MAP



WTC 46197

SCALE: 1" = 4 MILES

SEC. 22 TWP. 19-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA STATE NM

DESCRIPTION 715' FNL & 1330' FWL

ELEVATION 3610'

OPERATOR EOG RESOURCES, INC.

LEASE LUSK FEDERAL "22" No. 1

WEST TEXAS CONSULTANTS, INC.

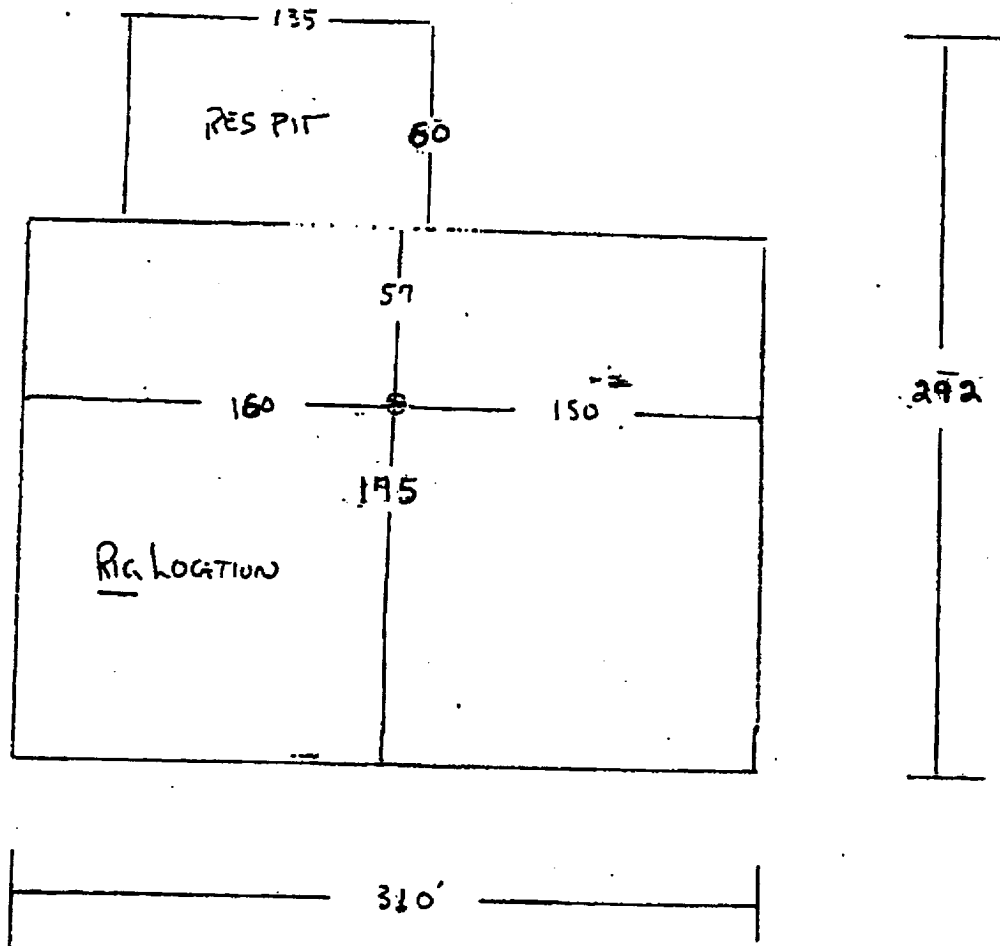
ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

Exhibit 4

Lusk "22" Federal No. 1



Statement Accepting Responsibility For Operations

Operator Name: EOG Resources, Inc.
Street or Box: P.O. Box 2267
City, State: Midland, TX
Zip Code: 79702

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: NMN12412

Legal Description of Land: Section 22, T19S, R32E, NMPM
Lea Co., NM

Formation(s) (if applicable):

Bond Coverage: *(State if individually bonded or another's bond)* Individually

BLM Bond File No.: NM2308 with endorsement to State of NM

Authorized Signature: _____


Mike Francis

Title: Agent

Date: 4/2/01

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED

ELF

10/26/01

