

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM12412		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			Contact: BEV HATFIELD E-Mail: beverly_hatfield@eogresources.com		
3. Address P. O. BOX 2267 MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 915.686.3689		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1832FSL 660FEL At top prod interval reported below At total depth NESE 1832FSL 660FEL			8. Lease Name and Well No. LUSK 26 FED COM 1		
14. Date Spudded 07/27/2001			15. Date T.D. Reached 09/07/2001		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/18/2001			9. API Well No. 30-025-35600		
18. Total Depth: MD TVD 13750			19. Plug Back T.D.: MD TVD 13669		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory LUSK: MORROW <i>East</i>		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SP DN/DL NU; HR IND DFL; GR/CCL DN			11. Sec., T., R., M., or Block and Survey or Area Sec 26 T19S R32E Mer 1PM		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 3575 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H-40	42.0		1085		760		0	
11.000	8.625 J55 HCK	32.0		4654		1000		3350	
7.875	5.500 S95P110	17.0		12823		1530		5153	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12781	12715						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	13213	13262	13213 TO 13626	2.125	492	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil EBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
12/18/2001	01/20/2002	24	→	6.0	200.0	0.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
2/64	SI	6.0	→					PGW

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
FEB 4 2002

DAVID R. GLASS
PETROLEUM ENGINEER
FLOWS FROM WELL

BLM 7 000 LIT Rev = 10

12

K2

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil EBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil EBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MORROW	13212	13626	SAND	YATES DELAWARE BONE SPRING WOLFCAMP STRAWN ATOKA SHALE MORROW CLASTICS LOWER STRAWN MISSISSIPPIAN	2950 4925 7750 10900 12150 12600 13100 13575 13675

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) BEV HATFIELD

Title Sr. Regl. Admin

Signature



Date 01/28/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 3002535600		*Pool Code 80770	*Pool Name Lusk; Morrow, East
*Property Code 28170	*Property Name LUSK "26" FED. COM		*Well Number 1
*OGRID No. 7377	*Operator Name EOG RESOURCES INC.		*Elevation 3575

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	26	19	32		1832	SOUTH	660	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres		*Joint or Infill		*Consolidation Code		*Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶										¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Bev Hatfield</i> Printed Name: <i>Bev Hatfield</i> Title: <i>Sr. Regl. Admin.</i> Date: <i>1-28-02</i>
										¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief. Date of Survey: <i>MARCH 15, 2001</i> Signature and Seal of Professional Surveyor: <i>James E. Tompkins</i> Certificate Number: <i>14729</i>

EOG RESOURCES INC.
LUSK FEDERAL COM "26" No. 1
ELEV. 3610'
Y: 593069.9
X: 685750.7
LAT: 32°37'44.41"
LONG: 103°43'47.22"

560'

1832'

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PO BOX 100000

SCANNED

Well Name and Number: Lusk 26 Fed. Com #1

Location: Sec. 26, T19S, R32E, Lea County, NM

Operator: EOG Resources, Inc.

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
3/4	320	3	5350	1 1/4	11353
3/4	614	3	5443	1 3/4	11849
1/2	1004	2 1/4	5571		
1/2	1350	2	5860		
1/2	1652	2	6300		
1	1934	1 3/4	6754		
2	2538	1 3/4	7234		
1 3/4	2826	1	7748		
2	3441	1	8295		
2 1/4	3934	1 1/4	8700		
2 1/2	4679	1	9122		
3 1/4	4966	1/2	9587		
3 1/2	5062	1	10122		
3	5157	1	10589		
3	5255	1 1/2	10831		

Drilling Contractor: McVay Drilling Company

By: [Signature]

Subscribed and sworn to before me this 14th day of September, 2001

[Signature]
Notary Public

My Commission Expires: 8-16-2006

Lea County, New Mexico

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