

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

16. N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0135  
Date November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM12412
2. Name of Operator EOG RESOURCES INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2267 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 915.686.3689 Fx: 915.686.3765		8. Well Name and No. LUSK 26 FEDERAL COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T19S R32E NESE 1832FSL 660FEL		9. API Well No. 30-025-35600-00-X1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-27-01 SPUD WELL; RAN 11-3/4" 42# H-40 STC CSG IN 14-3/4" HOLE, SET @ 1085'; CMTD W/560 SX PREM + 3% ECONOLITE, 2% CACL2, 1/4# FLOCELE; WT. 11.40, YLD 2.88, 17.70 GAL/SX WTR & 200 SX PREM + 2% CACL2, WT. 14.8, YLD 1.34, 6.31 GAL/SX WTR.  
8-4-01 RUN TEMP SURV TOC @ 3350'; RAN 109 JTS 8-5/8" 32# CSG IN 11" HOLE; SET @ 4654' W/750 SXS INTERFILL C 1/4 #/SX FLOCELE 11.4 #/GAL; 2.88 CUFT/SX, 17.70 GAL SX WTR & 250 SXS PREM + 2% CACL2; 14.80 #/GAL; 1.34 CUFT/SX, 6.31 GAL SX WTR.  
9-7-01 RAN PROD LINER: 3-1/2" 9.2# P-110 HOLE SIZE 4-3/4 SET @ 12,754-13,757 W/105 SX PREM CMT 6/15% GASSTOP, 5/10% HOLAD-322, 3/10% SCR 100.  
9-15-01 REL RIG @ 6pm TD 13,750.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7962 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by Armando Lopez on 10/15/2001 (02AL0004SE)

Name (Printed/Typed) BEV HATFIELD

Title AUTHORIZED SIGNATURE

Signature (Electronic Submission)

Date 10/15/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	ACCEPTED FOR RECORD	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ORIG. SGD.) DAVID R. GLASS Office Hobbs 24 2001	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	DAVID R. GLASS PETROLEUM ENGINEER	

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

Form 3160-3  
(August 1999)

7377  
OPER. OGRID NO. ~~3277~~  
PROPERTY NO. 28170  
POOL CODE 80770  
EFF. DATE 6-20-01  
API NO. 30-025-35600

Oil Conservation  
523 N. Frank Lloyd  
Hobbs, NM 87000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

778

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-12412
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 2267, Midland, TX 79702		8. Lease Name and Well No. Lusk "26" Federal Com No. 1
3b. Phone No. (include area code) (915)686-3714		9. API Well No. 30-025-35600
4. Location of Well (Report location clearly and in accordance with any State requirements.)  At surface 1,832' FSL & 660' FEL I  At proposed prod. Zone Same		10. Field and Pool, or Exploratory Lusk, Morrow, East
14. Distance in miles and direction from nearest town or post office*		11. Sec., T., R., M., or Blk. And Survey or Area Sec 26, T19S, R32E
15. Distance from proposed* location to nearest property or lease line, ft. 660' (Also to nearest drlg. Unit line, if any) 660'	16. No. of Acres in lease 2,320	12. County or Parish Lea
18. Distance from proposed location* to nearest well, drilling, completed applied for, on this lease, ft. 2,500'	19. Proposed Depth 13,200'	13. State NM
21. Elevations (Show whether DF, KDB, RT, GL, etc) GL3375	22. Approximate date work will start* 6/1/2001	20. BLM/BIA Bond No. on file NM2308
24. Attachments Capitan Controlled Water Basin		23. Estimated duration 40 days

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above)     |
| 2. A Drilling Plan.  | 5. Operator certification.   |
| 3. A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mike Francis</i>	Name (Printed/Typed) Mike Francis	Date 4/18/2001
Title Agent		
Approved by (Signature) /s/ RICHARD A. WHITLEY	Name (Printed/Typed) /s/ RICHARD A. WHITLEY	Date JUN 11 2001
Title ACTING STATE DIRECTOR		
Office NM STATE OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

APPROVAL FOR 1 YEAR

DECLARED WATER BASIN  
CEMENT BEHIND THE 11 3/4" SURFACE  
CASING MUST BE CIRCULATED

WITNESS

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

K2  
S mcl

RECEIVED

2001 APR 19 AM 10:20

BUREAU OF LAND MGMT  
ROSWELL OFFICE

NM STATE OFFICE