

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35657
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 25697

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injection</u>	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Texland Petroleum - Hobbs, L.L.C	
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102	
4. Well Location Unit Letter <u>C</u> : <u>1090</u> Feet From The <u>North</u> Line and <u>1370</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
10. Date Spudded 08/27/2001	11. Date T.D. Reached 09/11/2001
12. Date Compl. (Ready to Prod.) 11/20/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3637'
14. Elev. Casinghead	
15. Total Depth 6123	16. Plug Back T.D. 6073
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name 5838 - 5978 Blinbry	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CNL-CCL	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1494	12 1/4	720 sx Cl. C	
5 1/2	14	6123	7 7/8	1545 sx Cl. H & C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5802

26. Perforation record (interval, size, and number) 2 JSPF, 58 holes; 5838, 40, 57, 59, 61, 66, 73, 74, 81, 83, 86, 5909, 11, 19, 21, 23, 29, 31, 33, 40, 42, 45, 59, 61, 63, 68, 70, 74, 78	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5838 - 5978	w/10,000 gals 15% HCL

28. PRODUCTION							
Date First Production 11/26/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Ann Burdette</u>	Printed Name <u>Ann Burdette</u>	Title <u>Regulatory Analyst</u>	Date <u>12-3-01</u>

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Delaware Sand	T. Bone Springs	T. Wingate
T. Drinkard	T. Abo	T. Chinle	T. Permian "A"
T. Wolfcamp	T. Penn	T. Cisco (Bough C)	

No. 1, from	to
No. 2, from	to
No. 3, from	
No. 4, from	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
No. 2, from to
No. 3, from to
..... feet.....

[illegible]