Submit 3 Copies To Appropriate District Office	State of New			Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and N	aturai Resources	WELL API	NO.
District II 811 South First, Artesia, NM 87210	OIL CONSERVATI	ON DIVISION	5 Indicate	30-025-35657
District III	2040 South P	acheco		Type of Lease TE ☐ FEE [X]
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State O	TE FEE X il & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505			25697	ii & Gas Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well Gas Well		OR PLUG BACK TO A	7. Lease Na	ame or Unti Agreement Name les (NCT-A)
Name of Operator Texland Petroleum - Hobbs, L.L.C			8. Well No. 21	
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102			9. Pool name or Wildcat Hobbs: Upper Blinebry	
4. Well Location			1.0000.00	
Unit Letter C : 1	feet from the _No	rth line and 13	70 fe	et from the West line
Section 32	Township 18S	Range 38E	NMPM	CountyLea
	10. Elevation (Show wheth	er DR, RKB, RT, GR, etc.)		-
11 Chook Ar	3637' opropriate Box to Indica	ita Natura of Natica	Penart or O	ther Data
NOTICE OF INT	TENTION TO:		BSĒQUENT	REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF		ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	AND	X
OTHER:		OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. 9/6/01 drilled to 5158' lost complete returns at 4052' and drilled to 4158' without returns. 9/7/01 Spot 200 sx class C cmt w/3% CaCI at 3945'. TOH. WOC 6 hrs. Load well w/150 barrelss brine wtr. TIH w/bit. Drill soft cmt 3663-3680". Drill hard cmt 3680-3680' lost returns 3687'. Drill cmt 3687-3998'. Regain 90% returns. 3998-4029' 9/8/01 - 9/10/01 drilled. TD well on 9/11/01 @ 6123', 12:00 released rig. 9/12/01 CSG. REPORT: Ran 138 jts 5 1/2" csg. Stage tool at 3990'. CMT. REPORT: Cmt 1st stage w/1150 sx. of interfill C & 50 sx of Class C. Did not circ. cmt. Top of cmt at 1540' by temp survey. Waiting for completion rig. 				
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I hereby certify that the information	above is true and complete	to the best of my knowle	edge and belief	
SIGNATURE		ITLE Regulatory Analys		DATE/////0/
Type or print name Ann Burdette				Telephone No. (817)336-2751
(This space for State use)		prior 11	_sra*f0.3 Y	
•	Tri)	TLE	7.41.2	DATE
APPROVED BYConditions of approval, if any:		PEIRELL	ta Bediret	DAIL