

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-35657
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	25697
7. Lease Name or Unti Agreement Name	W.D. Grimes (NCT-A)
8. Well No.	21
9. Pool name or Wildcat	Hobbs: Upper Blinebry
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3637'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator: Texland Petroleum - Hobbs, L.L.C

3. Address of Operator: 777 Main Street, Ste. 3200 Fort Worth Tx 76102

4. Well Location
Unit Letter C : 1090 feet from the North line and 1370 feet from the West line
Section 32 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Change setting depth of surface casing from 360's to 1494'. SPUD TIME: 15:45 8/27/01 1200' Drilling. Red bed, sand. Bit #1 (12-1/4 Varel) 1200' in 12-3/4 hrs. 8/30/01 CSG REPORT: Ran 33 jts. 8-5/8" 24# J55 STC csg. set at 1494 CENTRALIZERS: 12; CMT REPORT: Cmt w/470 sx. Howco Light Class C w/3% salt 0.25# cello flake mixed at 12.6# 1.97 yield & 250 sx. Class C w/2% CaCl 0.25# cello flake mixed at 14.8# 1.35 yield. Displace w/92 BFW. PD 12:45 AM 8/30/01. Circ. 51 sx. cmt to pit. NMOCO NOTIFIED BUT NOT PRESENT. 8/31/01 TIH w/magnet; 9/1/01 - 9/5/01 drilled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann Burdette* TITLE Regulatory Technician DATE 9/6/01

Type or print name Ann Burdette Telephone No. (817)336-2751
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

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