

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35667

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

25697

7. Lease Name or Unti Agreement Name
W.D. Grimes (NCT-A)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

8. Well No. 22

3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102

9. Pool name or Wildcat
Hobbs: Upper Blinbry

4. Well Location

Unit Letter C : 1300 feet from the North line and 2560 feet from the West line

Section 32

Township 18S

Range 38E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3635'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion
or recompletion.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst

DATE 02/05/2002

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____

DATE FEB 11 2002

Conditions of approval, if any:

FORM C-103 Attachment:

W.D. Grimes (NCT-A) Well #22

9/25/01 Rig Released. CSG. REPORT: 138 jts. 5 1/2" 15.5# & 17# J55 LTC. Stuck csg at 5057'. Ran stretch data check. Pipe wall stuck at 4390'. Work csg. free. Finish TIH w/csg. Csg set at 6110'. CMT. REPORT: 1st stage - cmt w/350sx. Super H2 1/2# salt 4/10% LAP-1, 3/10% CFR-3, 1/4# D-air, mix at 13.2ppg. 1.86 yield. Displace csg w/144 bbls. FW & pit mud. PD @ 1900 hrs. on 9/24/01. Float held. Circ. 82sx. cmt off DV tool. 2nd stage - cmt w/1000sx Interfill C mixed at 11.9# 2.41 yield & 50 sx. Premium plus C mixed at 14.8# 1.32 yield. Displace csg w/93 BGW. PD at 4:28 hrs. on 9/25/01. Float held Circ. 137sx cmt to pit. CENTRALIZERS: 12 3825' & 34'. 11/21/01 MIRU PU. NU WH & BOP. PU & WIH w/4 4/3" varel bit, 4 3-1/8" DCs & 2 3/8" WS. Tag cmt at 3853'. RU power swivel & reverse unit. DO/CO hard cmt from 3853-3915' & stg tool from 3916' to 3918'. RD swivel. PU & WIH w/2-3/8" WS & tag at 6024'. Test stg tool to 1200 psi/held. Circ. hole clean, SWIFN. 11/26/01 TOH w/tbg & LD DC's/bit. RU WL Unit. Logged w/GR-CNL-CCL tool from PBTD 6030' to 4830'. Correlated depth w/Schlumberger Comp-Neutron/NGT-3-0 Litho-density log dated 9/21/01. LD logging tool. PU & WIH w/4" csg gunds loaded w/22.7 g charges at 120 degree phase, 2 JSPF. 5805 - 5899, 5911 - 5949 (54 holes). PU & WIH w/treating pkr & SN on 2 3/8" tbg. Set pkr at 5694'. Loaded annulus w/ 14 BFW. NU to tobg. Loaded tbg w/38 bbls acid. Stim perfs 5805 - 5949 (OA) dn 2 3/8" tbg w/ 10,000 gals 15% HCL acid w/additives. 11/28/01 PU & WIH w/2-3/8 x 5 1/2" inj pkr BHA w/1.50" F profile & 178 jts. 2 3/8" IPC tbg. (while hydrotesting tbg to 5000 psi). All jts. good. Set pkr at 5739'. Stung off on -off tool. ND BOP/NU WH. Test annulus to 550 psi. Hold. Pump out PO plug.

