

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-35667

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
25697

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection

b. Type of Completion:

NEW WORK PLUG DIFF
WELL ☒ OVER ☐ BACK ☐ RESVR ☐ OTHER ☐

2. Name of Operator

Texland Petroleum - Hobbs, L.L.C

7. Lease Name or Unit Agreement Name
W.D. Grimes (NCT-A)

8. Well No.

22

3. Address of Operator

777 Main Street, Ste. 3200 Fort Worth Tx 76102

9. Pool name or Wildcat

Hobbs: Upper Blinbry

4. Well Location

Unit Letter C : 1300 Feet From The North Line and 2560 Feet From The West Line

Section 32

Township 18S

Range 38E

NMPM Lea

County

10. Date Spudded
09/12/2001

11. Date T.D. Reached
09/21/2001

12. Date Compl. (Ready to Prod.)
11/29/2001

13. Elevations (DF & RKB, RT, GR, etc.)
3635'

14. Elev. Casinghead

15. Total Depth
6110

16. Plug Back T.D.
6030

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5805 - 5949, Hobbs: Upper Blinbry

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CNL-CCL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1525	12 1/4	800 sx Cl. C	
5 1/2	15.5	6110	7 7/8	1400 sx H & Cl. C	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8	5739	5739

26. Perforation record (interval, size, and number)
2 JSPF: 5805, 08, 15, 17, 19, 59, 61, 63, 69, 77,
79, 84, 86, 88, 97, 99, 5911, 13, 16, 18, 23, 27,
30, 33, 45, 47, 49. 54 holes.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5180 - 5760	200sx Premium +
3696 - 3981	200sx Premium +
5805 - 5949	w/10,000 gals 15% HCL acid

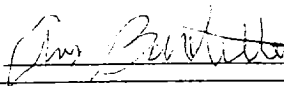
PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments
Log, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name

Ann Burdette

Title Regulatory Analyst

Date 12/12/2001

IC

8 Ka

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anyh	1470	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Menefee	T. Point Lookout	T. Manco	T. Gallup	T. Base Greenhorn
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Menefee	T. Cliff House	T. Point Lookout	T. Manco	T. Gallup	T. Base Greenhorn
T. Yates	2612	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Morrison	T. Todillo	T. Entrada
T. 7 Rivers	2715	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Morrison	T. Todillo	T. Entrada	T. Wingate
T. Queen	3376	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle
T. Grayburg	4000	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian
T. San Andres	5332	T. McKee	T. Ellenburger	T. Gr. Wash	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Permian "A"	T. Permian "B"
T. Glorieta	5748	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn (Bough C)					

No. 1, from	to
No. 2, from	to
No. 3, from	No. 4, from

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology