

Submit 3 Copies To Appropriate District  
Office

District I  
1625 N. French Dr., Hobbs, NM 87240

District II  
811 South First, Artesia, NM 87210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35667
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Texland Petroleum - Hobbs, L.L.C		6. State Oil & Gas Lease No. 25697
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102		7. Lease Name or Unti Agreement Name W.D. Grimes (NCT-A)
4. Well Location Unit Letter C : 1300 feet from the North line and 2560 feet from the West line Section 32 Township 18S Range 38E NMPM County Lea		8. Well No. 22
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635'		9. Pool name or Wildcat Hobbs: Upper Blinbry

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD TIME: 1:00PM 9/12/01, BIT#1 (12 1/4 Varel) 1335" in 15-1/2 hrs. Red bed sand. 9/14/01 CSG REPORT: Ran 34 jts. 8 5/8 24#J55 STC

csg. set at 1525. CENTRALIZERS: 12; CMT RREPORT: Cmt w/550 sx Howco Light Cl. C w/3% salt & 1/4# CF mixed at 12.6 ppg 1.97

yield & 250 sx Cl C w/2% CaCl 1/4# CF mixed at 14.8 ppg 1.35 yield. Displace csg w/94 BFW. PD 2:05 on 9/14/01. Circ. 145 sx cmt to pit.

NMOC NOTIFIED BUT NOT PRESENT. 9/15/01 - 9/21/01 Drilled. 9/22/01 Logged. RU Howco & spoit 200 sx Premium plus w/10%

Cal-seal, 8#/sk Gilsontie, mix 14.8# 1.60 yield. TOC 5180'. 9/23/01 - 9/24/01 drilled out cement plug to TD 6110'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 10/22/2001

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

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