

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-35668
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	25697
7. Lease Name or Unit Agreement Name	W.D. Grimes (NCT-A)
8. Well No.	23
9. Pool name or Wildcat	Hobbs: Upper Blinbry
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3633'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>
2. Name of Operator	Texland Petroleum - Hobbs, L.L.C.
3. Address of Operator	777 Main Street, Ste. 3200 Fort Worth Tx 76102
4. Well Location	Unit Letter F : 2370 feet from the North line and 2325 feet from the West line Section 32 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD TIME: 1:45pm 10/7/01 Bit #1 (12 1/4 Varel) 1490' Red bed sand. CSG REPORT: Ran 33 jts. 8 5/8" 24# J55 STC csg set at 1490'
CENTRALIZERS: 12. CMT REPORT: cmt w/550 sx Howco Light Permium Plus w/3% salt, 1/4# sk FloCele, mixed at 12.6 ppg, 1.86 yield
& 250 sx Permium plus w/2% CaCl, 1/4# per sk FloCele. Pd at 23:45 hrs 10/8/01. Float held, circ. 55 bbls cmt to pit. NMOCD NOTIFIED
BUT NOT PRESENT. 10/10/01 - 10/13/01 drilled. 10/14/01 RU Howco & spot 200 sx Permium plus w/3% CaCl mixed 14.8 ppg, 1.32 yield
at 4004'. RU Howco & spot 40 sx Prem. Plus w/3% CaCl cmet plug at 3228'. 10/15/01 Spot 250 sx Permium Neat C cmt mixed at 16.5 ppg
1.04 yield, estimate cmt plug 2270' -2915'. Drilled out cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 10/22/2001

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: