

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Texland Petroleum - Hobbs, L.L.C 777 Main Street, Ste. 3200 Fort Worth Tx 76102		² OGRID Number 113315
		³ API Number 30-025-35669
⁴ Property Code 25697	⁵ Property Name W.D. Grimes (NCT-A)	⁶ Well No. 24

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	18S	38E		150	North	290	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code I	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3640'
¹⁶ Multiple N	¹⁷ Proposed Depth 6200	¹⁸ Formation Blinebry	¹⁹ Contractor Capstar Drilling	²⁰ Spud Date 10/25/2001

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	360	800	Surface
7 7/8	5 1/2	15.5	6200	1100	Surface

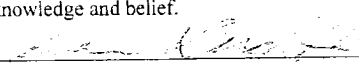

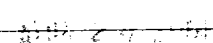
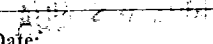
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill well to a total of 6,200' and complete as an Upper Blinebry injection well. Perf. from 5700' - 6100', set 2 2/3 tubing with a Tension Packer @ 5600. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.

INJECTION AUTHORITY ORDER NO. R-11638

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Ann Burdette Title: Regulatory Technician Date: 08/21/2001 Phone: (817)336-2751	OIL CONSERVATION DIVISION Approved by:  Title:  Approval Date:  Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>
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SCA

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State of New Mexico
Energy, Minerals and Natural Resources Department

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Revised March 17, 1989

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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35669	Pool Code 31680	Pool Name Hobbs: Upper Blinebry
Property Code 25697	Property Name GRIMES "A"	Well Number 24
OGRID No. 113315	Operator Name TEXLAND PETROLEUM - Hobbs, L.L.C.	Elevation 3640'

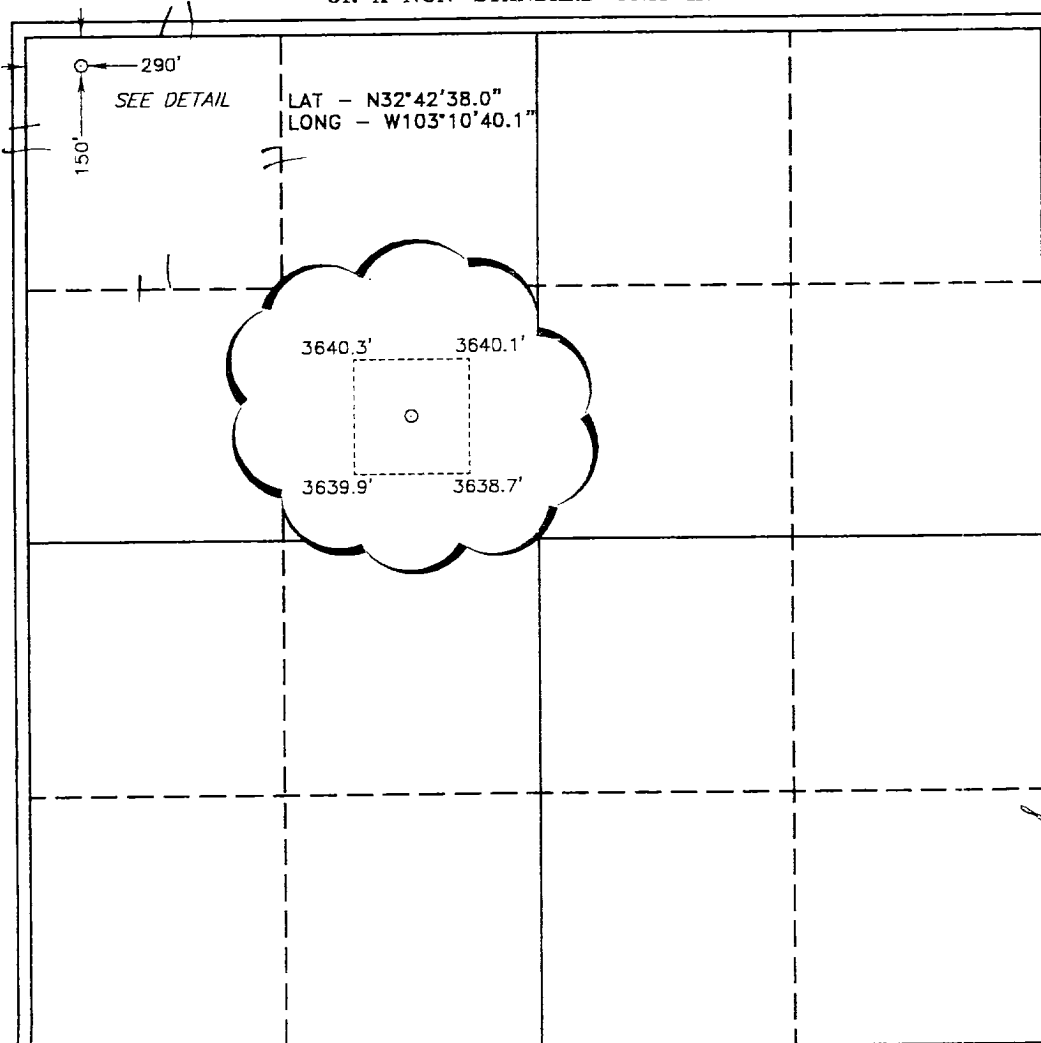
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	18 S	38 E		150	NORTH	290	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

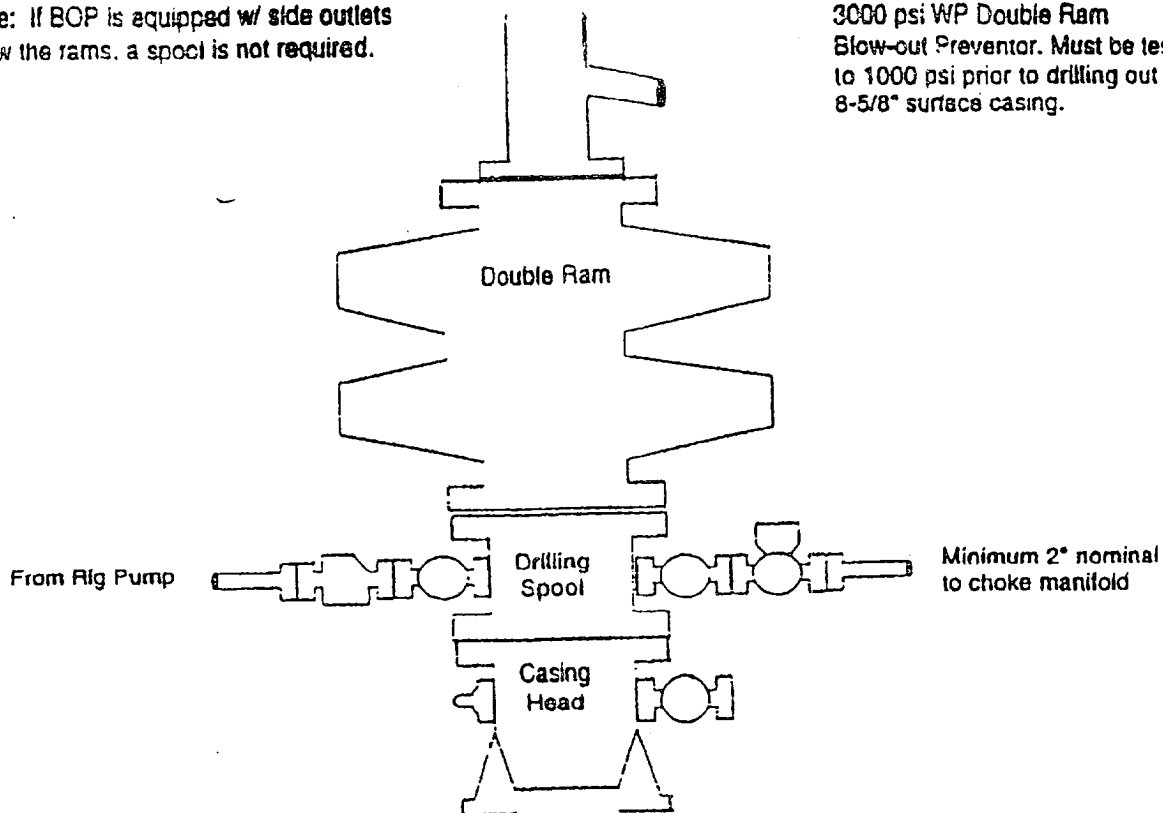
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature Ann Burdette</p> <p>Printed Name Regulatory Technician</p> <p>Title</p> <p>Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>April 20, 2001</p> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <p>W.O. No. 1246H</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>
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BOP Schematic

*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram
Blow-out Preventor. Must be tested
to 1000 psi prior to drilling out
8-5/8" surface casing.



Choke Manifold Schematic

