District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



APPL	ICATIO	N FOR	PERMIT	TO DE	RILL, R	E-ENTE	R, DE	EPEN	I, PLUGBA	CK,	OR AD	D A ZONE	
Operator Name and Address Texland Petroleum - Hobbs, L.L.C									² OGRID Number 113315				
777 Main Street, Ste. 3200 Fort Worth Tx 76102									³ API Number				
⁴ Property Code ⁵ Property N							30-025-35671 6 Well No.						
28761	St	···	ce Locatio	9									
UL or lot no.	Section 32	Township 18S	Range 38E	Lot	Lot Idn Feet fr		North/South line North		Feet from the	-	st/West line	County	
Α				Rottom Hole I		cation If Differe			150	East		Lea	
UL or lot no.	Section			1				1		T _			
OL or lot no.	IL or lot no. Section Township		Range	Lot Idn		Feet from the		South line	Feet from the	Feet from the East/We		County	
⁹ Proposed Pool 1							¹⁰ Proposed Pool 2						
11 Work	Type Code	1	12 Well Type Code			13 Cable/Rotary			Lease Type Code	15 Ground 3648'		d Level Elevation	
16 Multiple N		17 Proposed Depth 6200				18 Formation			19 Contractor		20 Spud Date 1 1/01/2002		
21 Proposed Casing and Cement Program													
Hole Size Casing Size Casing weight/foot								Setting Depth Sacks of Cement Estimated TOC					
12 1/4		8 5/8 24					1500		800		Surfa	Surface	
7 7/8		5 1/2		15.5		6200	6200		1100		Surfa	Surface	
· · · · · · · · · · · · · · · · · · ·													
													
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Texland plans to drill well to a total depth of 6,200' and complete as a Upper Blinebry injection well. Perf. from 5700' - 6100', set 2 2/3" tubing with a Tension Packer set @ 5600'. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached. INJECTION AUTHORITY ORDER # R-11638													
<i>E</i> .	ppr	oval	To Ex	tena	d Dri	Hijie	Per	mit	-Exp11	ે ૧૯	8/2	9-03	
²³ I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY						
best of my knowledge and belief. Signature:							oved by:				IL F. KAU	TZ	
Printed Name: Ann Burdette								•	PET	ROL	EUM ENG	HNEER	
Title: Regulatory Analyst							Approval Date: Expiration Date:						
Date: 07/10/2002 Phone:			Phone: (81	(817)336-2751			itions of	Approval	2002				