

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-35672</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Texland Petroleum - Hobbs, L.L.C</p>		<p>6. State Oil & Gas Lease No. 25696</p>
<p>3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102</p>		<p>7. Lease Name or Unti Agreement Name State "I-29"</p>
<p>4. Well Location Unit Letter P : 140 feet from the South line and 1200 feet from the East line Section 29 Township 18S Range 38E NMPM County Lea</p>		<p>8. Well No. 7</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647'</p>		<p>9. Pool name or Wildcat Hobbs: Upper Blinbry</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD: 11/23/01 CSG REPORT: 33 jsts 8 5/8" 243 j55 stc CSG SET @ 1497'. CENTRILIZERS: 12 every 3rd jt. CMT REPORT: Cmt w/550 sx Howco Light Premium plus w/3% salt, 1/4# flocele mix 12.6 ppg. 1.96 yield & 250 sx Premium plus w/2% CaCl 1/4# flocele mixed 14.8 ppg 1.35 yield. Displace w/92 BFW. PD at 4:30am on 11/25/01. Float held, circ. 115 sx cmt to pit. NMOC notified but not present. TD 6101' CSG REPORT: Ran 121 jts. 5 1/2" 15.5# J55 LTC csg. & 16 jts. 5 1/2" 17# J55 LTC Csg set @ 6101'. CMT REPORT: 1st stage w/375 sx. Super H w/2 1/2# salt, 4/10% LAP-1 3/10% CFR, 1/4# D-AIR-3000. Mix 13.2 ppg 1.86 yield, displace w/60 BFW & 83 bbls drlg mud. PD at 3:15 hrs on 12/2/01. Float held drop bomb open DV tool circ. 45 sx cmt off, circ 6hrs. 2nd stage w/250 sx interfill C mixed 11.9# 4.1 yield, 300 sx Premium plus w/5/10% LAP-1, 2/10% CFR-3, 1/4# D-AIR 3000, mixed at 15 ppg 1.29 yield, 550 interfill C mixed 11.9# 2.41 yield, 50 sx. Premium plus neat mix 14.3 ppg 1.32 yield, displace csg w/93 BFW. PD 11:30am 12/2/01. Close DV tool. Circ 250 sx to pit. RIG RELEASED 12/02/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 12-4-01

Type or print name Ann Burdette

Telephone No. (817)336-2751

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

12 17 2001