

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Texland Petroleum - Hobbs, L.L.C 777 Main Street, Ste. 3200 Fort Worth Tx 76102		<sup>2</sup> OGRID Number 113315
<sup>4</sup> Property Code 25696	<sup>5</sup> Property Name State "I-29"	<sup>3</sup> API Number - - 30 - 025 - 55672
		<sup>6</sup> Well No. 7

<sup>7</sup> Surface Location

UL or lot no. P	Section 29	Township 18S	Range 38E	Lot Idn	Feet from the 140	North/South line South	Feet from the 1200	East/West line East	County Lea
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<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>9</sup> Proposed Pool 1 Hobbs: Upper Blinebry	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code I	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3647'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 6200	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor Capstar Drilling	<sup>20</sup> Spud Date 01/05/2001

<sup>21</sup> Proposed Casing and Cement Program

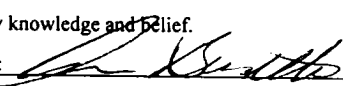
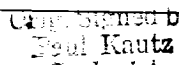
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1500	800	Surface
7 7/8	5 1/2	15.5	6200	1100	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland Plans to drill well to a total depth of 6,200 feet and complete as a Upper Blinebry injection well. Perf. from 5700' - 6100', set 2 2/3" tubing with a Tension Packer set @ 5600'. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.

INJECTION AUTHORITY ORDER # R-11638

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Ann Burdette Title: Regulatory Technician Date: 8/27/01 Phone: (817)336-2751		<b>OIL CONSERVATION DIVISION</b> Approved by:  Title: Geologist Approval Date: 8/27/01 Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>
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