

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

Form C-101

Revised March 17, 1999

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Texland Petroleum - Hobbs, L.L.C. 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102		² OGRID Number 113315
⁴ Property Code 25696	⁵ Property Name State "I-29"	³ API Number - - 30-025-35672
		⁶ Well No. 7

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	18S	38 E		140	South	1200	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1

Hobbs: Upper Blinebry

¹⁰ Proposed Pool 2

¹¹ Work Type Code N	¹² Well Type Code I	¹³ Cable/Rotary R	¹⁴ Lease Type Code P.S	¹⁵ Ground Level Elevation 3647'
¹⁶ Multiple N	¹⁷ Proposed Depth 6200	¹⁸ Formation Blinebry	¹⁹ Contractor Capstar Drilling	²⁰ Spud Date 11/30/2001

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	360	800	Surface
7 7/8	5 1/2	15.5	6200	770	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill well to a total depth of 6,200 feet and complete as a Upper Blinebry injection well. Perf. from 5700' - 6100', set 2 2/3" tubing with a Tension Packer set @ 5600'. Will stimulate with acid treatment of the injection perforations. BOP schematic attached.

INJECTION AUTHORITY ORDER NO. R-11638

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature:		Approved by:	
Printed Name: Ann Burdette		Title:	
Title: Regulatory Technician		Approval Date:	
Date: 08/21/2001	Phone: (817)336-2751	Expiration Date:	
		Conditions of Approval:	
		Attached <input type="checkbox"/>	

BMP

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35672		Pool Code 31680	Pool Name Hobbs: Upper Blinebry
Property Code 25696	Property Name STATE I 29		Well Number 7
GRID No. 113315	Operator Name TEXLAND PETROLEUM - Hobbs, L.L.C.		Elevation 3647'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	18 S	38 E		140	SOUTH	1200	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill	Consolidation Code	Order No.					

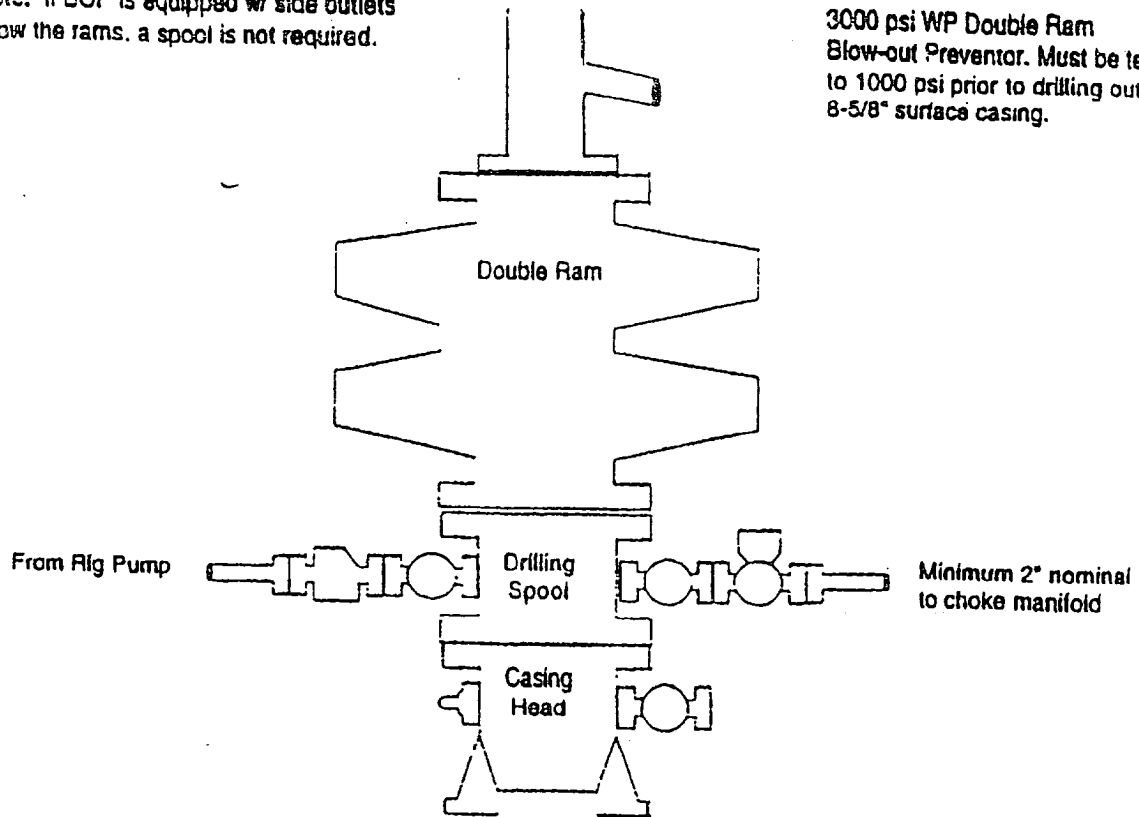
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature Ann Burdette Printed Name Regulatory Technician Title Date	
				SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i> April 20, 2001 Date Surveyed Signature & Seal of Professional Surveyor 	
				W/O. No. 1246B	
				Certificate No. Gary L. Jones 7977	

BOP Schematic

*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram
Blow-out Preventor. Must be tested
to 1000 psi prior to drilling out
8-5/8" surface casing.



Choke Manifold Schematic

