

(30) The injection authority granted herein for the wells shown on Exhibit "A" should terminate one year after the date of this order if the operator has not commenced injection operations into the wells; provided, however, the Division, upon written request by the operator, may grant an extension for good cause.

**IT IS THEREFORE ORDERED THAT:**

(1) Texland Petroleum-Hobbs L.L.C. is hereby authorized to institute a cooperative waterflood project within its Hobbs Upper Blinebry Pool Cooperative Waterflood Area, described as follows, by the injection of water into the Hobbs-Upper Blinebry Pool through fifteen initial injection wells, all as shown on Exhibit "A":

Township 18 South, Range 38 East, NMPM, Lea County, New Mexico

Section 28: SW/4

Section 29: SW/4, S/2 SE/4, NW/4 SE/4, SW/4 NW/4,

Section 30: SE/4, S/2 NE/4

Section 31: NE/4 NE/4

Section 32: N/2, SW/4

Section 33: NW/4, N/2 NE/4, SE/4 NE/4, NE/4 SE/4

(2) The applicant's request to include a 20-acre tract comprising the S/2 NW/4 NW/4 of Section 29, Township 18 South, Range 38 East, NMPM, within the proposed project area is hereby denied.

(3) The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface from injection, production, or plugged and abandoned wells.

(4) Injection shall be accomplished through 2 3/8-inch internally plastic-lined tubing installed in a packer set within 100 feet of the uppermost injection perforation in each well. The casing-tubing annulus shall be filled with an inert fluid and a gauge or approved leak-detection device shall be attached to the annulus in order to determine leakage in the casing, tubing, or packer.

(5) The injection wells or pressurization system shall be equipped with a pressure control device or acceptable substitute that will limit the surface injection pressure to no more than 1140 psi.