

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35673

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State "I-29"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

8. Well No. 9

3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102

9. Pool name or Wildcat
Hobbs: Upper Blinbry

4. Well Location

Unit Letter P : 1080 feet from the South line and 1300 feet from the East line

Section 29 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

TD 9/5/02 @ 6070' CSG REPORT: Ran 143 jts. 5 1/2 15.5# J55 LTC csg set at 6067'. CENTERLIZERS: 17 every 3rd joint. CMT REPORT: Cmt 1st stage w/375 sx Super H, 2% salt, 4/10% LAP-1, 2/10% CFR-3, 1/4# D-air, mixed at 13.2 ppg 1.62 yeild. Displace csg w/60 BFW, 75 bbls. pit mud. PD at 5 am 9/5/02. Float held. Drop bomb, open DV tool, circ. 83 sx cmt off tool. WOC 6 hrs 2nd stage w/250 sx. interfill C 1/4# flocele mixed at 11.9 ppg 2.45 yield, 300 sx prem. Plus 5/10% LAP-1, 2/10% CFR-3, 1/4# D-air, mixed at 15 ppg 1.29 yeild, 630 sx interfill C 1/4# Flocele mixed at 11.9 ppg 2.45 yield. Displace csg w/94 BFW PD at 14:00 hrs. on 9/5/02. Circ. 250 sx cmt to pit. RIG RELEASED @ 13:00 hrs. 9/5/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 09/11/2002

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)
ORIGINAL SIGNED BY
GARY W. WINK

APPROVED BY [Signature] FIELD REPRESENTATIVE II/STAFF ANALYST

DATE SEP 18 2002

Conditions of approval, if any: