

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35673

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
State "I-29"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

8. Well No. 9

3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102

9. Pool name or Wildcat
Hobbs: Upper Blinebry

4. Well Location

Unit Letter P : 1080 feet from the South line and 1300 feet from the East line

Section 29 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

PULL OR ALTER CASING ☐ MULTIPLE ☐
COMPLETION

CASING TEST AND ☒
CEMENT JOBS

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD DATE: 8/23/02: Drilled to 1512'. CSG REPORT: 35 JTS. 8 5/8" 24# J55 set at 1512. CENTERLIZERS: 23 every 3rd joint
CMT REPORT: cmt w/550 sx Howco light premium plus 3% salt 1/4 flocele mixed at 12.6 ppg 1.97 yield & 250 sx premium
plus 2% CaCl 1/4# flocele mixed at 14.8 ppg 1.35 yield. Displace csg w/93 FFW. PD 1:50 hrs. 8/25/02. Float held. Circ.
125 sx cmt to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 09/09/2002

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY _____ DATE

Conditions of approval, if any:

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 12 2002