

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Texland Petroleum - Hobbs, L.L.C 777 Main Street, Ste. 3200 Fort Worth Tx 76102		<sup>2</sup> OGRID Number 113315
		<sup>3</sup> API Number 30-025-35673
<sup>4</sup> Property Code 25696	<sup>5</sup> Property Name State "I-29"	<sup>6</sup> Well No. 9

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	18S	38E		1080	South	1300	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Hobbs: Upper Blinebry	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code I	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3646'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 6200	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor Castar Drilling	<sup>20</sup> Spud Date 10/01/2002

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1500	800	Surface
7 7/8	5 1/2	15.5	6200	1100	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill well t a total of 6,200' and complete as an Upper Blinebry injection well. Perf. from 5700' - 610', set 2 2/3 tubing with a Tension Packer @ 5600. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.

INJECTION AUTHORITY ORDER NO. R-11638

Approval To Extend Drilling Permit - Expires 8/29/03

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ann Burdette</i> Printed Name: Ann Burdette Title: Regulatory Technician Date: 07/10/2002		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY Approved by: PAUL F. KAUTZ Title: PETROLEUM ENGINEER Approval Date: JUL 16 2002 Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>	
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