

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Texland Petroleum - Hobbs, L.L.C 777 Main Street, Ste. 3200 Fort Worth Tx 76102		² OGRID Number 113315
		³ API Number 30-025-35673
⁴ Property Code 25696	⁵ Property Name State "I-29"	⁶ Well No. 9

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	18S	38E		1080	South	1300	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1

¹⁰ Proposed Pool 2

Hobbs: Upper Blinebry

¹¹ Work Type Code N	¹² Well Type Code I	¹³ Cable/Rotary R	¹⁴ Lease Type Code PS	¹⁵ Ground Level Elevation 3646'
¹⁶ Multiple N	¹⁷ Proposed Depth 6200	¹⁸ Formation Blinebry	¹⁹ Contractor Castar Drilling	²⁰ Spud Date 12/15/2001

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	360	800	Surface
7 7/8	5 1/2	15.5	6200	1100	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill well t a total of 6,200' and complete as an Upper Blinebry injection well. Perf. from 5700' - 610', set 2 2/3 tubing with a Tension Packer @ 5600. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.

INJECTION AUTHORITY ORDER NO. R-11638

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ann Burdette</i> Printed Name: Ann Burdette Title: Regulatory Technician Date: 08/21/2001		OIL CONSERVATION DIVISION Approved by: <i>Paul Hantz</i> Title: <i>Geologist</i> Approval Date: 2001 Expiration Date: Conditions of Approval: Attached <input type="checkbox"/>	
Phone: (817)336-2751			

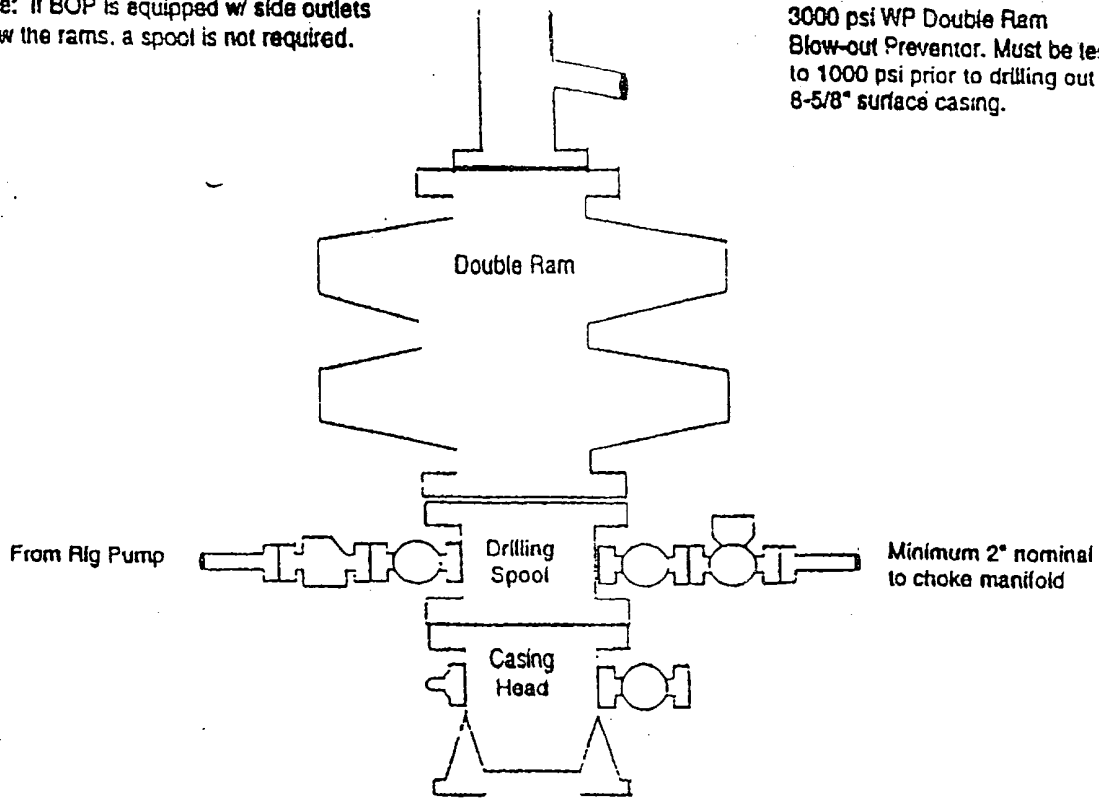
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BOP Schematic

*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram
Blow-out Preventor. Must be tested
to 1000 psi prior to drilling out
8-5/8" surface casing.



Choke Manifold Schematic

