

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|--|-------------------------------------|
| ¹ Operator Name and Address Texland Petroleum - Hobbs, L.L.C. 777 Main Street, Ste. 3200 Fort Worth Tx 76102 | | ² OGRID Number 113315 |
| ³ API Number 30-025-35674 | | ⁶ Well No. 10 |
| ⁴ Property Code 25696 27060 | ⁵ Property Name State "A-29" | |

⁷ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 29 | 18S | 38E | | 110 | South | 1490 | West | Lea |

⁸ Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---------|----------|-------|---------|-------------------------------|------------------|---------------|----------------|--------|
| ⁹ Proposed Pool 1 Hobbs: Upper Blinebry | | | | | ¹⁰ Proposed Pool 2 | | | | |

| | | | | |
|-----------------------------------|--------------------------------------|-------------------------------------|--|---|
| ¹¹ Work Type Code N | ¹² Well Type Code I | ¹³ Cable/Rotary R | ¹⁴ Lease Type Code P.S | ¹⁵ Ground Level Elevation 3640' |
| ¹⁶ Multiple N | ¹⁷ Proposed Depth 6200 | ¹⁸ Formation Blinebry | ¹⁹ Contractor Capstar Drilling | ²⁰ Spud Date 11/26/2001 |

²¹ Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| 12 1/4 | 8 5/8 | 24 | 360 | 800 | Surface |
| 7 7/8 | 5 1/2 | 15.5 | 6200 | 1100 | Surface |
| | | | | | |
| | | | | | |
| | | | | | |

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill well to a total of 6,200' and complete as an Upper Blinebry injection well. Perf. from 5700' - 6100', set 2 2/3 tubing with a Tension Packer @5600'. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.

INJECTION AUTHORITY ORDER NO. R-11638

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

| | | | |
|--|--|--|--|
| ²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ann Burdette</i> Printed Name: Ann Burdette Title: Regulatory Technician Date: 08/21/2001 | | OIL CONSERVATION DIVISION Approved by: _____ Title: _____ Approval Date: _____ Expiration Date: _____ Conditions of Approval: Attached <input type="checkbox"/> | |
| Phone: (817)336-2751 | | | |

B mp

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State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------|--|------------------------------------|
| API Number 30-025-35674 | Pool Code 31680 | Pool Name Hobbs: Upper Blinebry |
| Property Code 25696 27060 | Property Name STATE "A-29" | Well Number 10 |
| OGRID No. 113315 | Operator Name TEXLAND PETROLEUM - Hobbs, L.L.C. | Elevation 3640' |

Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| N | 29 | 18 S | 38 E | | 110 | SOUTH | 1490 | WEST | LEA |

Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-----------------------|-----------------|--------------------|-------|-----------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Dedicated Acres 40 | Joint or Infill | Consolidation Code | | Order No. | | | | | |

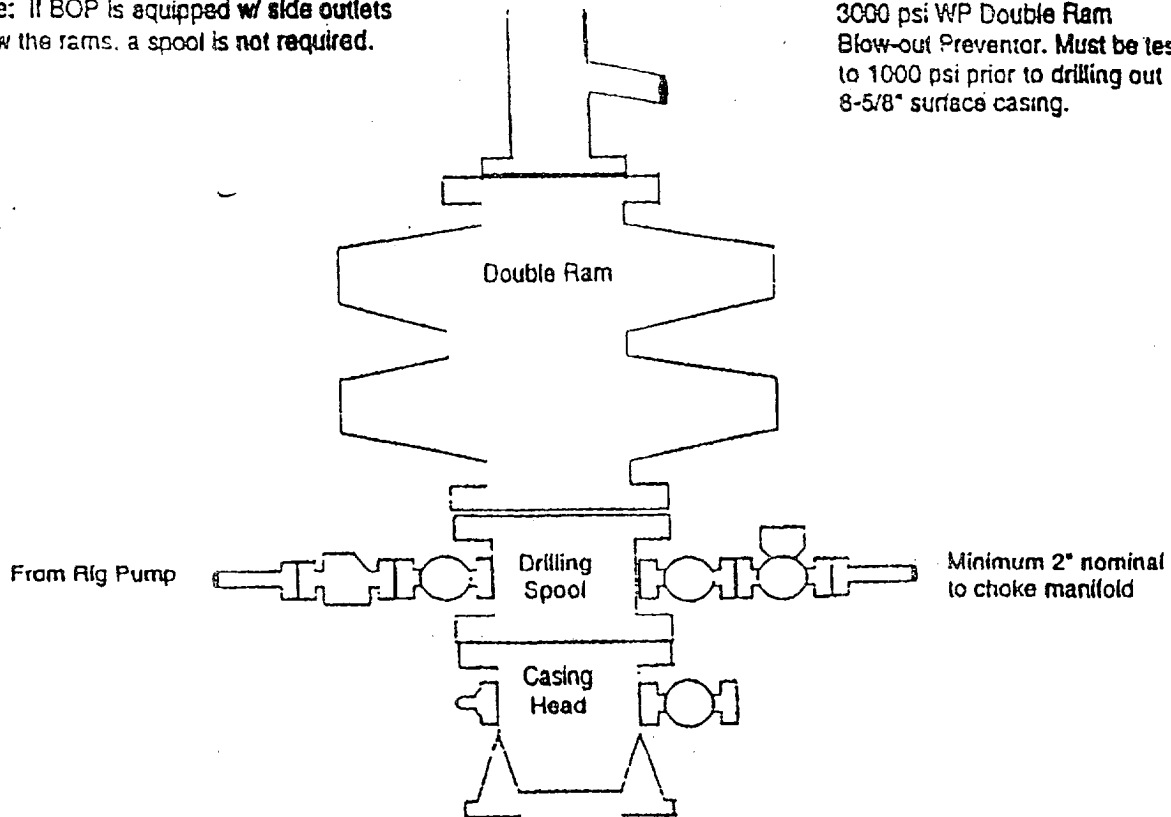
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|--|---|
| | <h3 style="text-align: center;">OPERATOR CERTIFICATION</h3> <p><i>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <hr/> <p>Signature Ann Burdette</p> <hr/> <p>Printed Name Regulatory Technician</p> <hr/> <p>Title</p> <hr/> <p>Date</p> |
| <p>LAT - N32°42'40.6" LONG - W103°10'26.1"</p> | <h3 style="text-align: center;">SURVEYOR CERTIFICATION</h3> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: right;">April 16, 2001</p> <hr/> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;"> </div> <hr/> <p style="text-align: right;">W.O. No. 12460</p> <hr/> <p>Certificate No. Gary L. Jones 7977</p> |

BOP Schematic

*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram
Blow-out Preventor. Must be tested
to 1000 psi prior to drilling out
8-5/8" surface casing.



Choke Manifold Schematic

