

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35678
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name STATE VII
Well No. 7
Pool name or Wildcat VACUUM-ATOKA, MORROW NORTH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
Name of Operator Ricks Exploration, Inc.
Address of Operator 210 Park Ave., Oklahoma City, OK 73102
Well Location Unit Letter A : 660' Feet From The North Line and 660' Feet From The East Line Section 1 Township 17S Range 34E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 4033' KB: 4051'

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Well spud on 9/3/01. Drilled 14-3/4" hole to 1610', set 11-3/4" csg @1610', cemented with 550 sx Poz C + 250 sx C. Ran 8 centralizers. Circulate cement back to surface. Drilled 11" hole to 5020'. Set 8-5/8" csg @5020', cemented with 950 sx 50:50 Poz + 240 sx C + additives. Est TOC @1740'. Ran 10 centralizers. Drilled 7-7/8" hole to TD @12750'. Ran & set 4-1/2" 11.6# csg @12750' GL, 12731' KB. Cmt 1st stage with 380 sx H, est TOC @11475'. Cmt 2nd stage with 900 sx Poz H + additives, tailed with 100 sx Cls C. Est TOC @2000'. Reached TD on 10/12/01. Ran 16 centralizers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Suchy TITLE Drilling Asstnt DATE 12/20/01  
TYPE OR PRINT NAME Lynne Suchy TELEPHONE NO. 405/516-1100

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

APR 19 2002

CONDITIONS OF APPROVAL, IF ANY: