

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

Submit to Appropriate
 District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
 1000 Rio Grande Rd., Aztec, NM 87410

WELL AP NO. 30-025-35678
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name STATE VII	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____		8. Well No. 7	
2. Name of Operator Ricks Exploration, Inc.		9. Pool name or Wildcat VACUUM-ATOKA, MORROW NORTH	
3. Address of Operator 210 Park Ave Oklahoma City, OK 73102			
4. Well Location Unit Letter A : 660 Feet From The North Line and 660' Feet From The East Line Section 1 Township 17S Range 34E NMPM Lea County			
10. Date Spudded 9/3/01	11. Date T.D. Reached 10/12/01	12. Date Compl. (Ready to Prod.) 11/17/01	13. Elevations (DF& RKB, RT, GR, etc.) GL: 4033' KB: 4051'
14. Elev. Casinghead			
15. Total Depth 12750'	16. Plug Back T.D. 12701'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Spectral Density, Dual Laterolog			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	1610'	14-3/4"	550sxPozC+250sxC	
8-5/8"	32#	5020'	11"	950sx50:50 Poz+240sxC	
4 1/2"	11.6#	12750' GL	7-7/8"	380sxH+900sxPozH+100sxC	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12571'	12476'

25. TUBING RECORD

26. Perforation record (interval, size, and number) 12551-12627' OA	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12551-12627'	Scheduled-using 4000 gal
		50Q CO2 10% HCL

28. PRODUCTION

Date First Production 11/17/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/27/01	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 70	Water - Bbl 0	Gas - Oil Ratio 70000:0
Flow Tubing Press. 70	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 75	Water - Bbl 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Operator
---	--------------------------------------

30. List Attachments
 C104, C102, C103, C116, electric logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lynne Suchy Printed Name Lynne Suchy Title Drilling Asstnt Date 12/20/01

INSTRUCTIONS

The form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

New Mexico		New Mexico	
1. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
2. Salt	T. Strawn 11685'	T. Kirtland-Fruitland	T. Penn. "C"
3. Salt	T. Aroka 12114'	T. Pictured Cliffs	T. Penn. "D"
4. Yates 3037'	T. Miss 12658'	T. Cliff House	T. Leadville
5. 7 Rivers	T. Devonian	T. Menefee	T. Madison
6. Queen 3959'	T. Silurian	T. Point Lookout	T. Elbert
7. Grayburg 4412'	T. Montoya	T. Mancos	T. McCracken
8. San Andres 4731'	T. Simpson	T. Gallup	T. Ignacio Otzie
9. Glorieta	T. McKee	Base Greenhorn	T. Granite
10. Paddock	T. Ellenburger	T. Dakota	T.
11. Blinebry	T. Gr. Wash	T. Morrison	T.
12. Tubb	T. Delaware Sand	T. Todilto	T.
13. Drinkard	T. Bone Springs	T. Entrada	T.
14. Abo	T.	T. Wingate	T.
15. Wolfcamp	T.	T. Chinle	T.
16. Penn	T.	T. Permian	T.
17. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to..... No. 3, from.....to.....
2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

0. 1, from to feet
0. 2, from to feet
0. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness in Feet	Lithology