N.M. (Oil Co	ons. Division
1625	ľ∖. r̄re	nch Drom No. 1004-0135 Expires November 30, 200

Torm 3160-5	TED STATE	S NEEDIOD	1625 N. Fr	PNCH Dr OMB No. 1004-0135 Expires November 30, 2000	
August (999)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		Hobbs, NM	588240 ial N	o.
SUNDR	WHO TIGER AND REPORTS ON WELLS			LC-065394-B 6. If Indian, Allottee or Tribe Name	
	y NOTICES AND REPO his form for proposals to ell. Use Form 3160-3 (API		an is.	6. If Indian, And	nee of Trioc Ivanio
	IPLICATE - Other instr			7. If Unit or CA/.	Agreement, Name and/or No.
				E.K. Q1	ueen Unit
1. Type of Well	-			8. Well Name an	
Oil Well Gas Well		43			
2. Name of Operator See Ly	9. API Well No.				
3a. Address 815 West	30-025-35684				
Rort Wor	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec	EK-Yates-SR-Queen 11. County or Parish, State				
1650' FNL and	2310' FWL				., New Mexico
UL F - Sec 18	- T18S - R34E			Lea Co	., New Heares
12 CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE NATI	JRE OF NOTICE, F	EPORT, OR OT	HER DATA
		т	YPE OF ACTION		
TYPE OF SUBMISSION			Production (Sta	n/Resume)	Water Shut-Off
_	Acidize	Deepen	Reclamation		Well Integrity
Notice of Intent	Alter Casing	Fracture Treat	Recomplete	ā	Other
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Temporarily A	bandon	
	Change Plans	Plug Back	☐ Water Disposal		
Final Abandonment Notice	Convert to Injection				nd approximate duration there
following completion of the im- testing has been completed. F determined that the site is ready	the work will be performed or provolved operations. If the operational Abandonment Notices shall of final inspection.)	owide the Bond No. on fil on results in a multiple co- be filed only after all req	le with BLM/BIA. Requirempletion or recompletion uirements, including rec	nted subsequent reponsion in a new interval, a clamation, have been	Form 3160-4 shall be filed or completed, and the operator l
MI & RU CU on 3/21/	02. POOH with rods	s and tubing. Se	t CiBP @ 4300	 Dumped 2 	sxs cement on
nius Porforated from	n 3424' to 3428' with	3 SPF (12 hole	s). WIH WITH TU	ibing and paci	ker on 3/22/02.
Chattad 94 gallanc 1	5% NEEE across no	erforations Set	nacker at 3300	r. Broke forn	nation down (d)
3500 PSI Acidized v	vith remaining 700 d	allons @ 3 BPM	and 2300 PSI.	1215 - 1900	, 5 min – 1000,
10 min - 1820 15 m	nin – 1800 On 3/23	7/02 tracture stim	nulated with 10,	ooo gallons g	Jelled NOL and
18 000 lbs 16/30 san	ർ @ 7 BPM and 280	0 PSI. SIP 1	950, 5 min – 19	120, 10 min –	1880, 15 mm -
1820. POOH with pa	cker and tubing on 3	/24/02. WIH wit	h mud anchor, p	perforated sub	o, tubing, pump
and rods. RD and Mo	O CU.				
After recovering appr	oximately one-half of	the load water t	he well average	ed approximat	ely 3 barrels of
load water per day ar	nd a slight show of ga	is. The well was	shut-in on 5/1/	02 for further	evaluation.
14. I hereby certify that the forego	ing is true and correct				
Name (Printed/Typed)			·	٠	
	derson	Title	Vice Presi	<u>aent</u>	
	1	D. c.	F 100 100		

5/28/02 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved BIG. SGD.) DAVID H. GLASS Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or cautable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

