

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35686
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Texaco Exploration & Production		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
4. Well Location Unit Letter <u>E</u> : <u>2590</u> feet from the <u>North</u> line and <u>1270</u> feet from the <u>West</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well No. 133
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992' GL		9. Pool name or Wildcat Vacuum Grayburg

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>New Well Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-27-01 Spud 12-1/4" surface hole.

12-28-01/12-30-01 Drlg to 54', 396', 585', 794', 1090', 1212', 1338', 1401', 1432', 4463', 1494', 1562'. RIH w/ 3 jts of 8-5/8" J-55, 24#/ft, ST&C 8rd & 34 jts of 8-5/8" K-55, 24#/ft, ST&C 8rd csg + guide shoe and float collar; 37 joints total 1561.35'. Circulate with pump while wait on cementers. Cement 8-5/8" surface: 450 sx Class "C" + 4% D-20 + 2% S-1 mixed @ 13.5 ppg w/ 1.74ft3 yield 139 bbl. slurry. Tail cement: 250 sx Class "C" + 2% S-1 mixed @ 14.8 ppg w/ 1.34ft3 yield 59 bbl. slurry. Displace w/ 96.5 bfw. Plug down @ 00:00 hours 12/30/01 w/ 800 psi. Circulate 10 bbl of cement to surface. Waiting on cement.

01-01-02/01-05-02 Drlg 1562' to 1640', 1796', 1950', 2016', 2141', 2422', 2736', 2805', 2830', 2955', 3174', 3335', 3456', 3738', 3770', 3804', 4019', 4250' (TD).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-19-02
Type or print name Laura A. Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE APR 18 2002
Conditions of approval, if any: PAUL F. KAUTZ
PETROLEUM ENGINEER

ICSN

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- 01-06-02 Rig up and ran 97 jts 5-1/2 15.50 J-55 LT&C as follows: 89 jts 5-1/2 15.50# - 3964.61; 1 marker jt - 16.04; 5 jt 5-1/2 csg - 21.77; 1 float collar - 1.15; 2 jt 5-1/2 incoloy csg - 61.14; guide shoe - 1.25; total = 4262.69. Cir 5-1/2 csg. Cmt 5-1/2 csg with lead; 700 sks 35/65 poz H plus additives / yield 1.94 @ 12.8 ppg. / tail with 150 sks 35/65 Poz-H / 1GPS gasblok yield 1.05 @ 16.0 ppg. Rate @ 8 pbm. Circ 29 sks cmt to surface. Rig released @ 3:15 a.m.
- 01-11-02 MIRU Key 118. NU BOPE and rig up unit.
- 01-12-02 Tag float collar @ 4183'. Drill float collar and cmt f/4183-4235. Finish drlg cmt and shoe f/4235-4247,4685.
- 01-13-02 Drlg 4685-4700'. TD 4-3/4" hole @ 0600 hrs 1/12/2002. TIH with Baker rbp and set @ 4094'.
- 01-18-02 RIH w/131 jts 2-7/8" L-80 EUE tbg. Rel rbp @ 4094'.
- 01-19-02 TIH w/ 150 jts 2-7/8" tbg, to 4700'. RIH logged open hole from 4247-4700'. RN NGR-Spectro, BHC-Sonic NGR, Hr Lat Array, Comp Neutron logs.
- 01-22-02 RIH w/ pkr on 2-7/8" EUE 1-80 tbg, #1 sub @ 4670 w/ 3-11/ 32 jets, #2 @ 4636 w/ 5-8/32 jets; #3 @ 4571 w/3-11/32 jets, #4 @ 4506 w/ 4-9/32 jets, #5 @ 4441 w/6-8/32 jets, #6 @ 4407 w/2-14/32 jets, #7 @ 4374 w/2-13/32 jets, pkr @ 4209'.
- 01-23-02 Acid frac well w/ 20,000 gal 15% HCL and 13,800 gal WF130 in 8 stages. Open well to tank @ 12 noon.
- 01-24-02 Open by pass, pmp 15 bbl brine down tbg.
- 01-25-02 PU pkr w/ on-off tool. RIH on 128 jts 2-7/8" 7.6# J55 duolined 20 tbg. Set pkr @ 4215'.
- 01-26-02 **FINAL REPORT.** On 24 hr test, made 17 BWPD @ 750#.

