

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 211
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Texaco Exploration & Production
3. Address of Operator 500 N. Loraine Midland, Texas 79702	4. Well Location Unit Letter M 710 feet from the South line and 1280 feet from the West line Section 1 Township 18S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: New Well Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-20-01 MIRU Spud well.
11-22-01/11-23-01 Drlg from 40'-307', 617', 912', 943', 974', 1257', 1400', 1555'. POOH to 1539' (hole tight). At 1539' started back reaming out of hole.
11-24-01 Back ream from 1477'-1245'.
11-25-01 Run in hole to 1194'. Wash and ream open hole from 1194'-1656', 361' lost 74' hole. Rig up and RIH w/35 jts of 8-5/8" K-55, 24#/ft. ST&C casing, 1-guide shoe and 1-float collar. Total 1556'. Followed by 450 sx of Class 'C' cement + 4% D20 and 2% SI mixed @ 13t/ppg with a 1.74ft3/sx. Yield 139.4 bs. Tail with 250 sx Class 'C' cement mixed @ 14.8 ppg with a 1.34ft3/sx. Yield 59.6 bs. Displaced with 96.1 BFW. Plug down at 0545 hours with 1000 psi. WOC .25 hrs.
11-26-01 WOC 4.5 hrs. Top out surface with 50 sx of Class 'C' neat + 2% SI mixed at 14.8 ppg with a 1.34ft3/sx Yield. 12 bbls slurry. WOC 3.75 hrs.
11-27-01 Slip and cut 100' of drlg line (put 135' of drlg line back on drum).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-21-02

Type or print name Laura A. Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

FEB 26 2002

11-28-01/12-03-01 Drlg 1555'-1739',1772',1790',1804',2018',2207',2425',2644',2738',2985',3020',3208',3394',3476',3519',3619',3730',3769',3962',4100',4150',4431',4577'.

12-04-01 Drlg 4577'-4660' / water flow in @ 4660' - 150 BPH. Drlg 4660'-4758' / water flow @ 200 BPH. Drlg 4758'-4765' TD.

12-13-01 Ran temp survey's from 1555'-4728' (BIT) Flowing well back; total = 20514 bbl/bpd = 3744 bbl.

12-14-01 Rig up and run CCL / string shot @ bit (2 runs). Pumped 50 bbl. b/w down string. Bit was clear.

12-16-01 Pumped 40 bbl 14.5 mud down string to pull 1 std. Dp. Drill pipe pressure was zero. Displace mud in string with 9.5 fluid. Pumped 224 bbl 9% CACL2/ 20 bbl. FW / 224 bbl. Zonelock / 5 bbl. FW spacer/ flush with 61 bbl 14.5 mud. Well was flowing. Well was then shut in for further ops.

12-20-01 Rig up and set CIBP in drill string 2 ft. above the bit followed by 10 ft. of cmt.

12-21-01 TIH with pump out sub, 10' PUP jt. R-nipple & 85 jt. Tbg to 2658' - Hole bridged off. Unable to work pipe down. Pumped open pump out sub with 1400 p.s.i. Then ran a pump through retrievable bridge plug. Started washing on bridge with pump out plug. TIH with 7-7/8" bit, B.S., 10' PUMP jt. 2.25 R-nipple and tbg.

12-22-01 TIH with bit/BS/PUP jt./R-nipple/56 jt. Tbg to 1722' (bridge). Washing through bridges with swivel from 1722'-2714'. Make up Model A 3 lok-set packer & TIH to 2000' (bridge). Bit is now @ 2012' with packer @ 691'.

12-23-01 PU 4-3/4" bit / B.S. / 4 - 3-1/2 DC. / 61 jt. tbg - tagged @ 2008 with bit. Washing from 2008' to 2023' with bit.

12-24-01 TIH with bit / B.S. / 59 jt. 2-7/8" tbg. / packer / 6 jt. tbg. First bridge @ 1780' worked string down to 2012' with packer being @ 250'. Was unable to set packer. TOH and lay packer down. Landed tbg in hole: 59 jt. tbg. / R-nipple / 10' PUP jt. / bit sub / 4-3/4" bit. Total - 1855'.

12-25-01 Set 3 lok set packer @ 327'. When packer was set the forced pressure on pump through plug caused it to release. Ran retrievable plug with puncture disc. & set it in F-nipple @ on/off tool @ 325' test. Rig released @ 2:30 a.m.

