

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address and Telephone No.  
PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
860' FNL 660' FEL, SEC. 31-T18S-R32E, UNIT A

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NM-17435A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
EGL FEDERAL COM #1

9. API Well No.  
30-025-35690  
10. Field and Pool, or Exploratory Area  
WILDCAT

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other AMEND APD

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

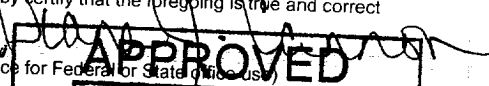
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WE REQUEST THAT WHEN WE NIPPLE UP ON THE 13 3/8" CASING WE USE ONLY A DOUBLE RAM PREVENTER AND A CHOKE MANIFOLD PRESSURE TESTED TO 1500# WITH RIG PUMPS (70% OF BURST IS 1386#).

WE REQUEST THAT WHEN WE NIPPLE UP ON THE 8 5/8" CASING WE USE AN INDEPENDENT TESTER AND TEST TO 5000# AND USE ONLY MANUAL CHOKES ON BOTH CHOKE LINES.

KZ

14. I hereby certify that the foregoing is true and correct

Signed   
(This space for Federal or State Office Use)  
APPROVED  
(ORIG. SGD.) DAVID R. GLASS  
SEP 18 2001  
Approved by  
Conditions of approval, if any:

Title PRODUCTION ANALYST

Date 09/06/01

Title

Date

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly statements or representations to any agency within its jurisdiction.

Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 3000 psi. A 3000 psi BOPE only requires manual chokes on both choke lines.

3. fictitious or fraudulent

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