		the sender.	the Oil Conservations of the proposed plan ar Submit this notice in Regulations of the	Santa Fe, New Me CE OF INTENTI- on Commission or it re considered advisab n triplicate. One cop o Commission.	ON TO DRILL	nd approval obtain	
	OIL CONSE Santa Fe, N	RVATION CO			4(e		и те
	Gentlemen: You are l	nereby notifie	d that it is our int	ention to commence	the drilling of a r	wall to be known a	
	Shall di		. Incorporate	K. D. M	Smis w	ell No.	
	of Sec	T			etze Xemure	Field,	County,
		N.	The well i) (S) of the		feetfeet
•	1.15	╎──┠──┝		of the week . If		1.1	
		╎──┟──┝		fon from section or of id the oil and gas lea			
				l land the owner is			vo
	X4. 5		Address				
				ient land the permit	tee is 😐 👄 🖝		
			Address The lessee		lampaner. Ince		
			Address		Rand. Taxas		
	ARE LOCATE V	A 640 ACRES		to drill well with dr	illing equipment a	a follows:	
	is as follows:	a bond for th		asing and to land or		ILLE(<u>aible</u>
	Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
		8 5/ 0					Comente
				341			
	11 ⁴ 9 9/10		16.64	There		Amontal	
• • •	32* 7/8*	5 2/8	15.50	Ter	Sigo de t	concated.	to top of salt
	12" 7/8"	5 2/2	15.59	Terr	Appenn. 5198 ¹ en t of Novers	concated. Ma lund	
	22* 7 7/60 If changes in that the nink i Additional into	\$ 2/R the above pla productive oil frmation:	Of gas sand should	New Will notify you t occur at a depth o	Appenn. 3190 ⁴ en te ef Devers before cementing f about 3195	comparised.	
	Additional inte	\$ 2/R the above pla productive oil frmation:	Of gas sand should	f occur it a depth o	f about		
	LINE LOS LIFEL	\$ 2/1 the above pla productive off remation:	25.59 n become advisable of gas sand should 27 134 /	We will notify you a occur at a depth o	f about		
	Approved	\$ 2/1 the above pla productive off remation:	Of gas sand should	f occur it a depth o	yours,		
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Form C-103		(VSERVAI	TON COMM	TILLION ME	
	022 000	Santa Fe, I			11 a ton
ΠUPL	ICAT MUSCE	llaneous p	REPORTS ON W	ELLS	
Sumbit this report in specified is completed.	triplicate to the Oil Co It should be signed	onservation Con and sworn to b	nmission or its pro efore a notary publ	per agent within ten days ic for reports on beginning d	rilling operation
tions, even though the	work way witnessed b	v an agent of th	he Commission, Re	rging of well, and other imports ports on minor operations r ules and Regulations of the	need not be
Signed and Sword to So.	• •		port by checking be	÷	
REPORT ON BEGIN TIONS		PERA-	REPORT ON	REPAIRING WELL	
REPORT ON RESULT ICAL TREATMENT	OF SHOOTING OR	CHEM-	REPORT ON ALTERIN	PULLING OR OTHERWISE	8
REPORT ON RESUL	LT OF TEST OF C	ASING		DEEPENING WELL	
REPORT ON RESULT	OF PLUGGING OF	WELL		······································	
		Lobbs, Im	r Marica	July 21. 1947	· ······
OIL CONSERVATION SANTA FE, NEW MI	COMMISSION, EXICO.		Date	Place	
Gentlemen: Following is a report of	n the work done and t	he results obtai	ned under the head	ling noted above at the	
Shell Oil Company Company	or Operator	-	Lease	Well No.	
SV/4	of Sec.		т16-8	, <u>R</u> , 1	N. M. P. M.
				······································	
Bovers	Field, _	7 • • •	· · · · · · · · · · · · · · · · · · ·		
The dates of this work	Field,	Lea	0-101	Dung Sh	County.
The dates of this work Notice of intention to	Field,	Lea.	G-101 ed on Form G-101	on Fane 24 ,	
The dates of this work Notice of intention to a and approval of the pr	Field,	Lea Shot) submitte	d on Form CF101 d. (Cross out inco	on June 24 , rect words.)	
The dates of this work Notice of intention to and approval of the pr	Field, were as follows: do the work was (*** oposed plan was (***	Lea S-100, submitte S-100, obtained F-OF WORK E	d on Form CF101 d. (Cross out inco	on June 24 , rect words.)	
The dates of this work Notice of intention to and approval of the pr	Field, were as follows: do the work was (*** oposed plan was (*** DETAILED ACCOUNT	Lea S-100, submitte S-100, obtained F-OF WORK E	d on Form CF101 d. (Cross out inco	on June 24 , rect words.)	
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The dates of this work Notice of intention to and approval of the pr	Field, were as follows: do the work was (## oposed plan was (## DETAILED ACCOUN 1:00 p.m. 7-17	Les Shot submitte FIC obtained FOF WORK F	d on Form CF101 d. (Cross out inco	on June 24, rect words.) TS OBTAINED Exect Rous tabe	County.
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The dates of this work Notice of intention to and approval of the pr E Syndded Witnessed by Bay Not	Field, were as follows do the work was (# oposed plan was (# DETAILED ACCOUNT 1:00 p.m. 7-17 Name	Les Shoil obtained T OF WORK [Shoil Cil is	Gengany, Inc. Company, Inc.	on June 24, rect words.) TS OBTAINED Head Rous take firm that the information g	County.
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The dates of this work Notice of intention to and approval of the pr Byudded Subscribed and sworn day of My commission expire	Field, were as follows: do the work was (## oposed plan was (## DETAILED ACCOUNT 1:00 p.m. 7-17 1:00 p.m. 7-17 Name before me this 21 Name Name Name Name	Les Shoil submitte Fifth obtained T OF WORK E 	Generative d on Form Generative d on Form Generative d on Form Generative DONE AND RESUL DONE AND RESUL DONE AND RESUL Company, Inc. Company, Inc.	June 24, on June 24, rect words.) TS OBTAINED Head Roustabe Iffirm that the information g runges A Au Superlatendant 1 611 Company's Incom mpany or Operator	County.
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The dates of this work Notice of intention to and approval of the pr Byudded Subscribed and sworn day of My commission expire	Field, were as follows: do the work was (## oposed plan was (## DETAILED ACCOUNT 1:00 p.m. 7-17 1:00 p.m. 7-17 Name before me this 21 Name Name Name Name	Les Shoil submitte Fifth obtained T OF WORK E 	Generative d on Form Generative d on Form Generative d on Form Generative DONE AND RESUL DONE AND RESUL DONE AND RESUL Company, Inc. Company, Inc.	June 24, on June 24, rect words.) TS OBTAINED Head Roustabe Iffirm that the information g runges A Au Superlatendant 1 611 Company's Incom mpany or Operator	County.

Sumbit this report in specified is completed	Santa ICAT MISCELLANEO triplicate to the Oil Conservati It should be signed and swor	Fe, New JUS REF	PORTS ON U	UELLS oper sgent within te	HOB en days afte eginning dril	r the work
tions, even though the	ng well, results of test of casin work was witnessed by an age fore a notary public. See additi Indicate nature	nt of the onal instr	Commission. R uctions in the l	eports on minor of Rules and Regulation	nerations no	ad not be
REPORT ON BEGIN	NING DRILLING OPERA-		REPORT ON	REPAIRING WEL	л,	
	F OF SHOOTING OR CHEM-		REPORT ON ALTERI	PULLING OR OT	HERWISE	-
REPORT ON RESU SHUT-OFF	LT OF TEST OF CASING	I		DEEPENING WEI	EL	
REPORT ON RESUL	F OF PLUGGING OF WELL					·
		1947		Robins Meter Mer		<u> </u>
OIL CONSERVATION SANTA FE, NEW M Gentlemen:	N COMMISSION, EXICO.		Date		Place	
		• •		••	·	
Shell Gil Comp	n the work done and the result EXTENDED TO CONTRACT OF Sec. 25			Well No	5	in the
Shell Cil Company Company Mt/L Newsra	or Operator of Sec. 25 Field,	f. D. Gi , T. Joo	Lease.	Well No		in the M. P. M.,
Shell Oil Company Company M/A Newers The dates of this work	or Operator of Sec. 25 Field,	í D. Gr , T. Lon	Lease.	Well No, R	\$, N.	in the M. P. M.,
Shell Oil Company Company St/A The dates of this work Notice of intention to and approval of the purific Treated 8 5/4	or Operator of Sec. 25 Field, were as follows: 7-19 do the work was (maximit su coposed plan was (was not) o DETAILED ACCOUNT OF W	Lon T. Lon John ubmitted btained. ORK DOI	on Form C-102 (Cross out inco NE AND RESUL	Well No, R	s, N.	in the M. P. M., County.
Shell Oil Company Company St/A The dates of this work Notice of intention to and approval of the purific Treated 8 5/4	or Operator of Sec. 25 Field, were as follows: 7-19 do the work was (max not) o DETAILED ACCOUNT OF W	Lon T. Lon John ubmitted btained. ORK DOI	on Form C-102 (Cross out inco NE AND RESUL	Well No, R	s, N.	in the M. P. M., County.
Shell Oil Company Company Str/A Devers The dates of this work Notice of intention to and approval of the pr I Tested 8 5/1 Drilled cenest as	v or Operator of Sec. 25 Field, were as follows: 7-19 do the work was (maxing su roposed plan was (was not) o DETAILED ACCOUNT OF W Linch casing vith 100 d tested water shut of	L. D. Gr. T. Lice Jubmitted btained. ORK DOI ORK DOI	on Form C-102 (Cross out inco NE AND RESUL	Well No	s, N.	in the M. P. M., County.
Shell Oil Company Company BY/A The dates of this work Notice of intention to and approval of the pr I Tested 8 5/4 Drilled cenest as Held OK.	ANDEL COLUMN COL	Lost Lost Ubmitted btained. ORK DOI ORK DOI C P.S.1 C Vith L OSI	Lease. Lease. IS-S on Form C-102 (Cross out inco NE AND RESULT MATOR PR 500 p. s. 1.	Well No	5 , N. 	in the M. P. M., County.
Shell Oil Company Company St/A The dates of this work Notice of intention to and approval of the pur- I Tested 3 5/A Drilled cement az Held OK. Witnessed by Bar-	ANDEL INCOMPONDATION INTO A SEC. 25 	Lost Lost Ubmitted btained. ORK DOI ORK DOI C P.S.1 C Vith L OSI	Lease. Lease. IS-S on Form C-102 (Cross out inco NE AND RESULT MATOR PT 500 p. s. 1. Soo p. s. 1. Company reby swear or a us and correct.	Well No	5 , N. 	in the M. P. M., County.
Shell Oil Company Company St/A The dates of this work Notice of intention to and approval of the pur- I Tested 3 5/A Drilled cement az Held OK. Witnessed by Bar-	ANDER INCOMPOSAL IN or Operator of Sec. 25 Field, were as follows: 7-19 do the work was (maximum supposed plan was (was not) o DETAILED ACCOUNT OF W Finch casing vith 100 A tested water shut on Name before me this 21 at	Lost I ost I ost I ost I her is true	Lease. Lease. IE-S on Form C-102 (Cross out inco NE AND RESUL MATER PR 500 p. s. 1. 500 p. s. 1. Company Company reby swear or a us and correct.	Well No	S	in the M. P. M., County.

Remarket APPROVED JUL 25 1947

Title

				THE Y'S WERE	3
Form C-102)		.!		
begin. A copy will	MISCELLA be returned to the Oil Conservation be the commission or age in ot begin until approval is obtained	A FE, 1 NEO on Communication which with ent, of the ained Se	SERVATION COMMISSION NEW MEXICO US NOTICES mission or its proper agent before to ill be given the approval, with any m the plan submitted. The plan as app see additional instructions in the Ru	nodifications considered	
NOTICE OF INTE	Indicate nature	of noti	ce by checking below: NOTICE OF INTENTION TO SHO	OOT OR	
SHUT-OFF		X	CHEMICALLY TREAT WEL	L	
NOTICE OF INTER	TION TO CHANGE PLANS		OTHERWISE ALTER CASIN		
NOTICE OF INTER	NTION TO REPAIR WELL		NOTICE OF INTENTION TO PLU	G WELL	
NOTICE OF INTER	TION TO DEEPEN WELL				
	Hodds. New	Nexis	Baly 27, 1947	Date	
OIL CONSERVATI Santa Fe, New Man	•			Late	
	e of intention to do certain work). <u>Ori</u>		5in5¥/4	
of Sec. 28	, T. 18-8, R. 38-1	-	. M. P. M., Bovers	Field.	
		PROP	OSED PLAN OF WORK ND REGULATIONS OF THE COM	MISSION	
			Q.D. casing to 3170 feet a		
vith 600 sach	cs conent. Plug down 11	10 0 y	IN. 7-25-47, After 12 hours foot, Vill test casing (tre zon temp-	с. С
5100 a.m. 7-2	8-4 7.		· · · · ·		
		- 10 (•
Approved	JUL 3 1 1947 , 19		Shell Oil Company Incor Company or Open		
OT CONST	AVATION COMMISSION, A.		Position Matrice Apparing Send communications regard	ling well to	
By RALL of	an hoult	4 4 7 7	Address Des 1957 Bobbe;	a state of the second	

Form C-103			
LIPLICA			UL 31 1947
TIONS, POSITIES OF SHOOL	ng well, results of test of casing so	commission or its proper agent within ten day before a notary public for reports on beginning ut off, result of plugging of well, and other i	The second se
tions even though the	Work was witnessed by an agent of	the Commission. Reports on minor operatio instructions in the Rules and Regulations of	ma and sol to
		report by checking below.	
REPORT ON BEGIN TIONS	NING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT ICAL TREATMEN	T OF SHOOTING OR CHEM- T OF WELL	REPORT ON PULLING OR OTHERW ALTERING CASING	ISE
REPORT ON RESUI	LT OF TEST OF CASING	REPORT ON DEEPENING WELL	
	C OF PLUGGING OF WELL		
	July		rice
OIL CONSERVATION SANTA FE, NEW ME Gentlemen:	N COMMISSION, EXICO.	Pata	ace
Following is a report of	n the work done and the results obt	ained under the heading noted above at the	
Shell 011 Company	or Operator	D. Grimes Well No. 5	
•-	of Sec. 28	., T18=8, R38=2	
Bowers	Field,		
			County.
The dates of this work	were as follows: 7-28-47		
The dates of this work Notice of intention to o and approval of the pro-	were as follows: 7-28-147 do the work was (was not) submit oposed plan was (was not) obtain	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.)	
The dates of this work Notice of intention to o and approval of the pro D	were as follows: 7-28-147 do the work was (was not) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED	19 197
The dates of this work Notice of intention to o and approval of the pro D	were as follows: 7-28-147 do the work was (was not) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.)	19_1 97
The dates of this work Notice of intention to o and approval of the pro- D Tested 4 1/2	were as follows: <u>7-28-b7</u> do the work was (was not) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing with 1	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED 000 p.s.1. vater pressure for 30	19 197
The dates of this work Notice of intention to o and approval of the pro- D Tested 4 1/: Weld OK. Drilled	were as follows: <u>7-25-47</u> do the work was (was not) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing with 1 d cement and shoe and tes	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED	19 197
The dates of this work Notice of intention to o and approval of the pro- D Tested 4 1/2	were as follows: <u>7-25-47</u> do the work was (was not) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing with 1 d cement and shoe and tes	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED 000 p.s.1. vater pressure for 30	19 197
The dates of this work Notice of intention to o and approval of the pro- D Tested 4 1/: Weld OK. Drilled	were as follows: <u>7-25-47</u> do the work was (was not) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing with 1 d cement and shoe and tes	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED 000 p.s.1. vater pressure for 30	19 197
The dates of this work Notice of intention to o and approval of the pro- D Tested 4 1/2 Held OK, Drilled for 30 mimbes.	were as follows: 7-28-47 do the work was (variant) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing with 1 d cement and shoe and tes Held OK. Shell	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED 000 p.s.1. vater pressure for 30 ted commt with 1000 p.s.1. water	19 197
The dates of this work Notice of intention to of and approval of the pro- D Tested 4 1/2 Held OK, Drilled for 30 minutes.	were as follows: 7-25-k7 do the work was (variant) submit oposed plan was (was not) obtain ETAILED ACCOUNT OF WORK 2-inch 0. D. casing with 1 d cement and shoe and tes Held OK. Shell Name	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED .000 p.s.1. vater pressure for 30 ted company find fr. Eng Company	19 17 Binutes. Pressure Title
The dates of this work Notice of intention to of and approval of the pro- D Tested 4 1/: Weld OK. Drilled for 30 minutes.	were as follows: 7-25-k7 do the work was (variant) submit oposed plan was (was not) obtain ETAILED ACCOUNT OF WORK 2-inch 0. D. casing with 1 d coment and shoe and tes Held OK. Shell Name	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED 000 p.s.1. vater pressure for 30 ted commt with 1000 p.s.1. water	19 17 Binutes. Pressure Title
The dates of this work Notice of intention to of and approval of the pro- D Tested 4 1/2 Held OK, Drilled for 30 minutes.	were as follows: 7-25-57 do the work was (version) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing with 1 d cement and shoe and tes Held OK. Decrement Name before me this 29th	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED .000 p.s.1. vater pressure for 30 ted commat with 1000 p.s.1. vater L 011 Company Inc. Jr. Eng Company	19 17 Binutes. Pressure Title
The dates of this work Notice of intention to of and approval of the pro- D Tested 4 1/: Neld OK. Drilled for 30 minutes. Witnessed by Subscribed and sworn	were as follows: 7-25-57 do the work was (versus) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing with 1 1 cement and shoe and tes Held OK. Defore me this 29th 19-57	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED .000 p.s.1. vater pressure for 30 ted semant with 1000 p.s.1. vater L 011 Company Inc. Jr. Eng Company I hereby swear or affirm that the information is true and correct.	19 17 Binutes. Pressure Title
The dates of this work Notice of intention to of and approval of the pro- D Tested 4 1/: Neld OK. Drilled for 30 minutes. Witnessed by Subscribed and sworn	were as follows: 7-25-47 do the work was (variant) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing vith 1 1 cement and shoe and tes Held OK. Defore me this 291h 17	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED .000 p.s.1. vater pressure for 30 ted commat with 1000 p.s.1. vater Lot1 Company Inc. Ir Eng Company I hereby swear or affirm that the information is true and correct. Name <u>M. G. Brunner</u> Position District Superintendent Representing Shall Gil Company Theorem	19 47 nimies. pressure inear Title given above
The dates of this work Notice of intention to of and approval of the pro- D Tested 4 1/: Weld OK. Drilled for 30 minutes. Witnessed by A. S. Subscribed and sworn day of Subscribed	were as follows: 7-25-47 do the work was (variant) submit oposed plan was (was not) obtain DETAILED ACCOUNT OF WORK 2-inch 0.D. casing with 1 1 cenert and shoe and tes Held OK. Shel: Name before me this 29th 19-57 Notary Public E	tted on Form C-102 on 7-27 ed. (Cross out incorrect words.) DONE AND RESULTS OBTAINED .000 p.s.1. vater pressure for 30 ted commat with 1000 p.s.1. vater Lot1 Company Inc. Ir Eng Company I hereby swear or affirm that the information is true and correct. Name M. G. Brunner A. Position District Superintendent Representing Shall Oil Company or Operator	19 47 ainates. pressure incar Title given above MML
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified HOWBS-GMFFXCEony will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		Notice of Intention to Temporarily Abandon Well	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	x	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION TO GUN PERPORATE		Notice of Intention (Other)	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobbs, New Mexico

December 4, 1953

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company	Grimes Well No. 5	in NL E
(Company or Operator)		(Unit)
WW 1/4 SW 1/4 of Sec. 28 T. 18-S	, RASSES, NMPM.,	Pool
Lea		

(Place)

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to plug and abandon Grimes No. 5 as followings

(1) Load hole with mad

2) Spot coment plug in 4-1/2" casing shoe at approximately 3150"

3) Determine freeze-point of 4-1/2" casing

(4)Shoot-off casing above freeze-point and pull recoverable casing

(5) Spot plug in 4-1/2" casing below shoot-off point

6) Spot plug across shoe of 8-5/8" casing at approximately 420"

7) Spot cement surface plug and erect 4" marker

Approved	DEC	9 1953		8	hell 01	1. Company	
Except as follows:		ار این مینده مراجع		By Z	D. Lei	Company or Operator Original signe	
	•		•			Nochanigal Engineer	
Approved OIL CONSERVATIO	N COMMI	SSION		P Cla Doll	Send Com	munications regarding well to:	
Br A.O	Atar	les	ينين . پېښ در مون و و و و	Name S	· · · · · ·	Company	
Engineer	District ¹	Fr	Steffer of		m 1957.	Bobbe . Key Marrison	
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UPLICATE MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	DEC 17 1953
	OIL DOMAGNUS

MISCELLANEOUS REPORTS ON WELLS UIL CONSERVATION COMMISSION

HOBBS-OF THE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	2
REPORT ON RESULT OF PLUGGING WELL	x	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	-

December 16, 1953 Hobbs, New March (Date) (Pla	. CO
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Following is a report on the work done and the results obtained under the heading noted above at the

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......

(Company or Operator)			
		(Lease)	
Lea County Casing Pullers (Contractor)	, Well No	in the NW 14 SW	4 of Sec. 28
T. 18-S., R. 38-K., NMPM., BOWER	lPoc	51, Lea	County.
The Dates of this work were as follows:	December 13 thru	15, 1953	
Notice of intention to do the work (was)	submitted on Form C-102 on	December 4.	19.53
and approval of the proposed plan (was) (provident)	obtained.	(Cross out incorrect words)	···,
	UNT OF WORK DONE AND	RESULTS OBTAINED	
Plugged and abandoned Grimes No.	5 as following:		
(1) Loaded hole with mud		r	
	A 37 505 4- 1 7 /08 -	• ·	
(2) Spotted 10 sack cement plug a	· · · · · · · · · · · · · · · · · · ·	ling	
(3) Shot and pulled 1200* of 4-1/	2" casing	· · · · · · · · · · · ·	
(4) Ran 2" tubing to 1230' and sp	otted 10 sack coment	plug in his casing	
(5) Spotted 3 sack comment plug in 4" x 4' marker as required by	8-5/8" casing at sur Bule 202. Well PLUG	face and erected GED & ABANDONED 12-15-53	
Vitnessed by H. B. Brooks	Shell Oil Company	Production Fore	
Clamo, Alexandre Clamo, Alexandre Clamo, Alexandre Clamo, Alexandre Clamo, Alexandre Clamo, Alexandre Clamo, Al	(Company)	(Titje)	······
DIL CONSERVATION COMMISSION	I hereby certif	y that the information given above is tromy knowledge.	SAME TO A STREET
L.a Hamaon	Name	Original signed F. D. Leigh	
	Position	Division Mechanical Eng	
Oil & Gas Inspector JAN 29	1954 Representing	Shell Oil Company	

R.~

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