Mexico Oli Conservation Division, District Approved Form 3160-5 A partment of the Interior 1625 N. French OMB No. 1004-0135 ive (August 1999) Expires November 30, 2000 Bureau Of Land Management Hobbs, NM 88249 Expires No. NM-19448 **Sundry Notices And Reports on Wells** 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an Abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions On reverse side 8. Well Name and No. 1. Type of Well: Dorothy Federal #2 (I) Oil Well ☐ Gas Well ☐ Other 9. API Well No. 2. Name of Operator 30-025-35717 Concho Oil & Gas Corp. 10. Field and Pool, or Exploratory Area 3b. Phone No. (Include area code) Address of Operator EK – Bone Spring 110 W Louisiana, Ste 410 Midland, Texas 79701 (915) 683-7443 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lea Co, NM Unit I, 1980' FSL & 810' FEL, Sec 25, T-18S, R-33E 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Type Of Action Type Of Submission ☐ Production (Start/Resume) ☐ Water Shut-Off Deepen ☐ Acidize Notice of Intent ☐ Well Integrity ☐ Reclamation ☐ Fracture Treat Alter Casing Subsequent Report Other ☐ New Construction Recomplete Casing Repair Spud, Set Surf & ☐ Final Abandonment Notice ☐ Plug and Abandon Temporarily Abandon ☐ Change Plans intermed Csa ☐ Plug Back Water Disposal ☐ Convert to Injection 13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/26/02- Spud 17 1/2" hole @ 8:45 pm CST. Drill to 400'. 11/27/02- Ran 13 3/8" 48# H-40 ST&C csg & set @ 400'. Cmt csg w/440 sxs Cl C + 2% CaCl + 1/4 CF. Circ 166 sxs to pit. WOC (18 hrs). Weld on 13 5/8" 3M csg head & test to 1250 psi-Ok. NU 13 5/8" 3M BOP WH & kydril. Test manifold, chk & (18 hrs). Weld on 13 5/8 3M csg nead & test to 1250 psi w/rig pmp- Ok. Test hydril & pipe rams to 1250 psi w/rig pmp- Ok. Besume drlg. 12/03/02- Drill 11" hole to 3710'. Ran 8 5/8" 32# J-55 ST&C csg & set @ 3710'. Cmt csg w/1550 sxs 50/50 Poz C + additives & tailed w/200 sxs Cl C + 1% CaCl2. Circ 266 sxs to pit. 52212 12/04/02- NU 13 5/8" csg spool & test to 2500 psi-Ok. Test BOP, chk, manifold & vlvs to 300 & 3000 psi-Ok psi w/rig pmp- Ok. Resume drlg. PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) **Production Analyst** Title Dora Bustamante Date 12/06/02 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Whick would entitle the applicant to conduct operations thereon.

Office

<u>Title</u>

Date