

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-35726

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
28761

7. Lease Name or Unti Agreement Name
State "A"

8. Well No. 8

9. Pool name or Wildcat
Hobbs: Upper Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator Texland Petroleum - Hobbs, L.L.C

3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102

4. Well Location

Unit Letter A : 1250 feet from the N line and 1250 feet from the E line

Section 32 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3640

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

SPUD: 11/14/01. CSG REPORT: Ran 33 jts 8 5/8" 24# J55 STC csg set @ 1496'. CENTRALIZERS: 12 every 3rd jt. CMT. REPORT: cmt w/550 sx Howco Light Premium Plus w/3% salt, 1/4# flocele mixed at 12.9 ppg, 1.96 yield & 250 sx Premium plus w/2% CaCl 1/4# flocele, mixed 14.8 ppg 1.35 yield. Displace csg w/93 BFW. Float held. Circ 170 sx cmt to pit. PD at 23:00 hrs. 11/15/01. NMOCD notified but not present. TD 6106' 11/22/01. RIG RELEASED 11/23/01. CSG REPORT: TIH w/121 jts. 5 1/2 15.5# J55 LTC, 16 jts. 5 1/2 17# J55 LTC. Csg set @ 6106'. CMT REPORT: Cmt 1st stage w/400 sx Super H w/2 1/2# salt, 4/10% CAP-1, 3/10% CFR-3, 1/4# D-AIR-1, 1/4# Flocele mixed at 13.2 ppg 1.86 yield. Displace csg w/60 BFW & 83 bbls. pit mud. PD 22:25 hrs. on 11/22/01. Float held. Drop bomb, open DV tool, took 90 bbls to break circ. Did not see any cmt off stage tool. Circ. 3 1/2 hrs. -
Lost circ SD, built & cond. Mud. CENTRALIZERS: 16 3850-6085. 1 @ 1495'. Cmt 2nd stage w/500 sx interfil C w/14# flocele mix 11.9 ppg, 2.41 yield, 100 sx. Premium plus w/5/10% LAP-1, 2/10% CFR-3, 1/4# D-AIR 3000. Mixed 15 ppg 1.29 yield, 625 sx interfil C w/1/4# flocele mixed 11.9 ppg 2.41 yield, tail in w/50 sx Premium plus neat. Mix 14.8 ppg 1.32 yield. Displace csg w/93 BFW. PD at 11:55 hrs on 11/23/01 Close DV tool, held OK. Lost return while cmt 2nd stage. Did not circ cmt. Cut jt. WOC 8 hrs. Run temp survey. TOC 1530'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 12/14/2001

Type or print name Ann Burdette

(This space for State use)

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

Telephone No. (817)336-2751

FEB 04 2002